

Exhibit 9

**UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA**

ATLANTIC MARITIME SERVICES, LLC	§	CIVIL ACTION No.
	§	
Plaintiff,	§	SECTION “ ”
	§	
VS.	§	DIVISION “ ”
	§	
RIDGEWOOD KATMAI, LLC, and	§	JUDGE: MAGISTRATE:
ILX PROSPECT KATMAI, LLC	§	
<i>in rem</i>	§	
	§	
	§	
Defendants.	§	
	§	
	§	

**VERIFIED COMPLAINT IN REM SEEKING RECOGNITION AND ENFORCEMENT
OF ATLANTIC MARITIME SERVICE, LLC'S LIEN AND PRIVILEGE RIGHTS
SOLELY WITH RESPECT TO THE SUBJECT INTERESTS OF THE
DEFENDANTS AND ENFORCING SUCH RIGHTS
BY WRIT OF SEQUESTRATION**

NOW HERE COMES Atlantic Maritime Services, LLC (the “***Plaintiff***”) and files this Verified Complaint seeking recognition of the Plaintiff’s lien and privilege rights solely with respect to the Subject Interests (defined hereinbelow) of Ridgewood Katmai, LLC (“***Ridgewood***”) and ILX Prospect Katmai, LLC (“***Prospect***,” and together with Ridgewood, the “***Defendants***”), and enforcing such rights by writ of sequestration, specifically reserving any and all rights to seek additional legal or equitable relief against other property or persons accountable for the claims stated herein. In support of the Verified Complaint, the Plaintiff respectfully shows as follows:

Parties

1. The Plaintiff is a Delaware limited liability company with its principal place of business located at 5827 San Felipe Street, Suite 3300, Houston, TX 77057. The Plaintiff is a wholly-owned subsidiary of Valaris plc, debtor-in-possession in bankruptcy case no. 20-34114, pending before the Bankruptcy Court for the Southern District of Texas. (Bankr. S.D. Tex. 20-

34114, ECF Doc. 1).

2. Ridgewood is a Delaware limited liability company with a principal place of business located at 1254 Enclave Parkway, Houston, Texas 77077.

3. Prospect is a Delaware limited liability company with a principal place of business located in Houston, Texas.

Jurisdiction and Venue

4. This Court has jurisdiction over this matter because the case and controversy herein arises out of, and in connection with, operations conducted on the Outer Continental Shelf for the exploration, development, or production of minerals, subsoil, and seabed of the Outer Continental Shelf. Thus, jurisdiction exists pursuant to the Outer Continental Shelf and Lands Act, 43 U.S.C. §1349(b)(1).

5. Venue is proper in this District under 43 U.S.C. §1349(b)(1) because this is the "judicial district of the State nearest the place the cause of action arose."

Factual Allegations

6. The Plaintiff is lawfully engaged in the business of furnishing labor, equipment, machinery, materials, and services, including drilling services, in support of drilling, development, exploration and/or operation of oil and gas wells.

7. Based on the records of the Bureau of Ocean Energy Management ("**BOEM**"), the Defendants together hold a 50% working interest (25% each) in a certain lease situated in the Outer Continental Shelf, OCS-G-34536, Green Canyon Area, Block 40 (the "**Lease**"), containing Well #1 (API 608114062300) (the "**Well**"), for which Fieldwood Energy, LLC ("**Operator**") serves as operator of record.

8. Between April 6, 2020 and June 4, 2020, the Plaintiff furnished goods, equipment,

supplies, and services for and in connection with the drilling and/or operation of the Lease and Well in the total principal amount of \$7,111,706.55, as reflected in the invoices and work tickets attached hereto. *See* Exhibits 1-8, pp. 5-54, pp. 4-53, pp. 6-55, pp. 5-54, pp. 5-50, pp. 4-50, pp. 6-51, and pp. 5-50, respectively.

9. Pursuant to La. R.S. § 9:4861, *et seq.* (“**LOWLA**”), the Plaintiff is granted a privilege and lien (the “**Lien**”) to secure payment owed for the goods, equipment, supplies, services, and other materials provided by the Plaintiff for the benefit of the Lease and the Defendants.

10. The Plaintiff properly preserved, perfected, and maintained the perfection of the Lien by filing and recording the following lien affidavits (the “**Lien Affidavits**”):

- (a) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Plaquemines Parish on July 16, 2020, as File #2020-00002808, Book 772, Pages 683-736 (attached hereto and incorporated by reference as **Exhibit 1**);
- (b) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Jefferson Parish on July 16, 2020 as Instrument No. 12032371, Book 4886, Pages 226-278 (attached hereto and incorporated by reference as **Exhibit 2**);
- (c) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Lafourche Parish on July 16, 2020 as File No. 1298859, Book 2056, Pages 519-572 (attached hereto and incorporated by reference as **Exhibit 3**);
- (d) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Terrebonne Parish on July 16, 2020, as File #1606305, Book 3165, Pages 405-458 (attached hereto and incorporated by reference as **Exhibit 4**);
- (e) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Plaquemines Parish on July 23, 2020, as File #2020-00002925, Book 773, Pages 76-125 (attached hereto and incorporated by reference as **Exhibit 5**);
- (f) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against

Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Jefferson Parish on July 23, 2020 as Instrument No. 12033590, Book 4887, Pages 125-174 (attached hereto and incorporated by reference as **Exhibit 6**);

(g) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against Lease No OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Lafourche Parish on July 23, 2020 as File No. 1299324, Book 2058, Pages 411-461 (attached hereto and incorporated by reference as **Exhibit 7**); and

(h) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Terrebonne Parish on July 23, 2020 as File # 1606885, Book 3167, Pages 464-513 (attached hereto and incorporated by reference as **Exhibit 8**).

11. The Lien Affidavits were each filed within 180 days of the completion of the work, materials, tools, and equipment supplied by the Plaintiff in connection with the drilling, development, exploration and/or the operation of the Lease on June 4, 2020. The Plaintiff provided notice to the Operator by certified mail, delivered on July 20, 2020 and July 28, 2020.

12. On August 3, 2020, the Operator filed a voluntary petition for bankruptcy relief, commencing case no. 20-33948 (the “**Bankruptcy Case**”) before the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”).¹ (Bankr. S.D. Tex. 20-33948, ECF Doc. 1).

13. The principal amount owed for the work described above, \$7,111,706.55, remains past due and owing, together with attorneys’ fees up to 10% of the amount due, costs for preparing the Lien Affidavits and notice of *lis pendens*, and interest.

¹ As reflected in the reservations of rights throughout this Verified Complaint, the Plaintiff does not seek recognition or enforcement of its Lien against the Operator or any of its property interests; however, the Plaintiff expressly reserves the right, to the extent necessary, to seek relief from the automatic stay in the Bankruptcy Case to enforce its rights against the Defendants’ interests in the hydrocarbons produced with respect to the Lease and the Subject Interests, as well as the proceeds of the sales of such hydrocarbons to third-party purchasers. The Plaintiff further reserves the right to seek any other relief from the Bankruptcy Court or otherwise with respect to the Operator or any other persons or properties accountable for the claims herein

CLAIMS FOR RELIEF

Count I: Recognition and Enforcement of Plaintiff's Lien against the Subject Interests

14. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.

15. LOWLA grants claimants like the Plaintiff a privilege and lien to secure payment for their work by operation of law.

16. The lien and privilege afforded under LOWLA is established over:

- (1) “The operating interest under which the operations giving rise to the claimant’s privilege are conducted, together with the interest of the lessee of such interest in a:
 - (a) Well, building, tank, leasehold pipeline, and other construction or facility on the well site.
 - (b) Movable on a well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use.
 - (c) Tract of land, servitude, and lease described in R.S. 9:4861(12)(c) covering the well site of the operating interest.
- (2) Drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the privilege emanate.
- (3) The interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege.
- (4) The proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.” (together, the “**LOWLA Properties**”).

La. R.S. § 9:4683(A)(1-4).

17. In this lawsuit, the Plaintiff seeks recognition and enforcement of its Lien solely with respect to the Defendants’ interests in the specific property interests of the Defendants included within La. R.S. § 9:4683(A)(1-4) (collectively, the “**Subject Interests**”), expressly

reserving any and all rights to seek recovery of additional amounts associated with the sales proceeds derived from the sale of the hydrocarbons produced from the Lease, insofar as the automatic stay arguably prevents the Plaintiff from seizing and garnishing such proceeds to the extent such proceeds are commingled with proceeds attributable to the sale of hydrocarbons owned by the Operator in the absence of an order from the Bankruptcy Court modifying or lifting the automatic stay as to such proceeds.

18. Additionally, pursuant to La. R.S. § 9:4862(B)(3), the Plaintiff seeks recognition of its right to recover against the Subject Interests the cost of preparing and filing the Lien Affidavits and the notice of *lis pendens* authorized to be filed under La. R.S. § 9:4865(c), which the Plaintiff intends to file during the period allotted thereunder.

19. Furthermore, pursuant to La. R.S. § 9:4862(B)(2) and (4), the Plaintiff seeks recognition of its right to enforce against the Subject Interests claims to recover reasonable attorneys' fees not to exceed ten percent (10%), as well as interest.

Count II: Request for Writ of Sequestration against the Subject Interests

20. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.

21. Louisiana law recognizes that sequestration is warranted when a plaintiff claims a privilege against the property of a defendant, and "it is within the power of the defendant to conceal, dispose of, or waste the property or the revenues therefrom, or remove the property from the parish, during the pendency of the action." La. Code Civ. P. art. 3571.

22. Additionally, Louisiana law provides that, for liens and privileges under LOWLA, "[a] claimant may enforce his privilege by a writ of sequestration, without the necessity of furnishing security." La. R.S. § 9:4871.

23. Through this action, the Plaintiff seeks to enforce the Lien against property of the

Defendants, the Subject Interests, except that the Plaintiff does not seek to seize any of the Subject Interests to the extent such Subject Interests are commingled with property of the Operator and the seizure thereof would potentially violate the automatic stay in the Operator's Bankruptcy Case.

24. As holder of the Subject Interests, the Defendants have the power to alienate or encumber the Subject Interests.

25. To protect the Plaintiff's Lien, it is necessary that a Writ of Sequestration issue, in accordance with La. Code Civ. P. Art. 3571, *et seq.*, and without security in accordance with La. R.S. § 9:4871, directing the United States Marshal to seize and to hold the Subject Interests until further Order from this Court, and to record the Writ of Sequestration in the records of the Clerks of Court for the Parishes of Plaquemines, Jefferson, Lafourche, and Terrebonne, and in the records of BOEM.

26. The Plaintiff reserves the right to amend the Verified Complaint to name as defendants all other working-interest owners of the Lease, including the Operator,² and all purchasers of the gas, oil and distillate produced and saved from wells located on the Lease, for the purpose of this Court entering judgment against those purchasers, ordering them to turn over to the Plaintiff all proceeds derived from the Lease in an amount sufficient to pay the full amount of the indebtedness owed to the Plaintiff, including principal, interest, expenses, attorneys' fees and costs, as permitted by law.

27. The Plaintiff further reserves all rights to file a motion to lift or otherwise modify the automatic stay in the Bankruptcy Case, seeking the sequestration and garnishment of the proceeds of the other working-interest owners from sale of the hydrocarbons in connection with

² Inclusion of the Operator in this lawsuit shall be subject in all respects to the automatic stay associated with the Operator's Bankruptcy Case, and Plaintiff shall seek such relief as is required from the Bankruptcy Court prior to amending this Verified Complaint to include any request for relief with respect to the Operator or the Operator's property.

the Lease.

28. Therefore, on the basis of the allegations above, verified by the Plaintiff's authorized representative, Ben Rose, and further supported by the Exhibits attached hereto, the Plaintiff respectfully prays for recognition and enforcement of its Lien and issuance of a writ of sequestration solely with respect to the Subject Interests, in substantially the same form as the Writ of Sequestration attached hereto.

WHEREFORE, the Plaintiff, Atlantic Maritime Services, LLC, respectfully prays that this Court:

- (i) Recognize the lien and privilege in favor of Atlantic Maritime Services, LLC in the amount of \$7,111,706.55, together with interest, attorneys' fees, the costs of preparing and filing the Lien Affidavits, and all court costs, solely with respect to the interests of Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC (collectively, the "**Defendants**") in the specific property interests of the Defendants included within La. R.S. § 9:4683(A)(1-4) (the "**Subject Interests**");
- (ii) Issue a writ of sequestration, the requirement of security having been dispensed with by law, directing the United States Marshal to serve or cause to be served the Writ of Sequestration on the Defendants and to record or cause to be recorded the Writ of Sequestration in the records of the Clerks of Court for the Parishes of Plaquemines, Jefferson, Lafourche, and Terrebonne, and in the records of the United States of America, Bureau of Ocean and Energy Management; and
- (iii) Issue final judgment in favor of Atlantic Maritime Services, LLC and against the Subject Interests in the amount of \$7,111,706.55, together with interest, attorneys' fees, the costs of preparing and filing the lien affidavits, and all court costs.

Respectfully submitted,

LUGENBUHL, WHEATON, PECK
RANKIN & HUBBARD

/s/ Stewart F. Peck
STEWART F. PECK (#10403)
JAMES W. THURMAN (#38494)
601 Poydras Street Suite 2775
New Orleans, LA 70130
Telephone: (504) 568-1990
Facsimile: (504) 310-9195
Email: speck@lawla.com;
jthurman@lawla.com
Counsel for Atlantic Maritime Services, LLC

PLEASE ISSUE SUMMONSES:

Ridgewood Katmai, LLC

Care of its Registered Agent,
Corporation Service Company
251 Little Falls Drive
Wilmington, Delaware 19808

AND

ILX Prospect Katmai, LLC

Care of its Registered Agent,
Corporation Service Company
Corporation Trust Center 1209 Orange Street
Wilmington, Delaware 19801

Received From :
SHER, GARNER, CAHILL, RICHTER, KLEIN
& HILBERT, L.L.C.
909 POYDRAS ST., 28TH FLOOR
NEW ORLEANS, LA 70112

FIELDWOOD ENERGY LLC

ATLANTIC MARITIME SERVICES LLC

Recording Pages : 54

Recorded Information

[illegible]

Doc ID - 005320660054

The seal of the State of Louisiana is circular. It features an eagle with spread wings perched on a globe. The words "UNION JUSTICE" are inscribed in a banner above the eagle, and "CONFIDENCE" is inscribed in a banner below it. The outer ring of the seal contains the text "STATE OF LOUISIANA" at the top and "1804" at the bottom, separated by two stars.

Deputy Clerk

Return To :

EXHIBIT
1

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$6,973,379.03**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

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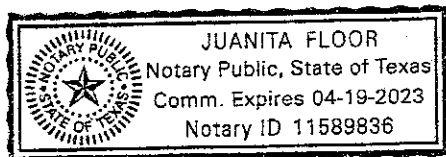
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

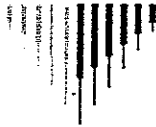
By: [Signature]
Name: JASON R. MORGANELLI
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

Juanita Floor
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006256
INVOICE DATE: 6/6/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079

(678,333.33) 10417- 110-4202-810101
- 10417- 110-4202-810102
- 10417- 110-4202-810110
- 10417- 110-4202-810103
10417- 110-4202-810104

ED

R202 Billing worksheet_2020 - June 2020

FIELDWOOD
Resolute

WELL NAME / LOCATION: AFE G.C. 40 #1 COMPLETION
FW202002

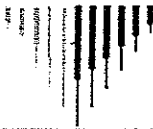
June 2020

DATE	DESCRIPTION OF WORK	OPERATING	STANDBY	REDRILL RATE	Zero rate	REPAIR SURFACE	REPAIRS SUBSEA	MOVE	FORCE MAJEURE	TOTAL HOURS
1 June 2020	Working as directed	24.0	\$181,300	\$188,500	\$0	\$185,000	\$185,000	\$181,300	\$186,500	24.0
2 June 2020	Working as directed	24.0								24.0
3 June 2020	Working as directed	24.0								24.0
4 June 2020	Working as directed	15.0								15.0
5 June 2020										0.0
6 June 2020										0.0
7 June 2020										0.0
8 June 2020										0.0
9 June 2020										0.0
10 June 2020										0.0
11 June 2020										0.0
12 June 2020										0.0
13 June 2020										0.0
14 June 2020										0.0
15 June 2020										0.0
16 June 2020										0.0
17 June 2020										0.0
18 June 2020										0.0
19 June 2020										0.0
20 June 2020										0.0
21 June 2020										0.0
22 June 2020										0.0
23 June 2020										0.0
24 June 2020										0.0
25 June 2020										0.0
26 June 2020										0.0
27 June 2020										0.0
28 June 2020										0.0
29 June 2020										0.0
30 June 2020										0.0
31 June 2020										0.0
HOURS:		88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
AMOUNTS:		\$878,333.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$878,333.33

EXHIBIT
1

EXHIBIT
1

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006254
INVOICE DATE: 6/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	\$
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>744.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4689481673

Digitally signed
by Ben

Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
ED	

R202 Billing worksheet_2020 - May 2020

FIELDWOOD Resolute		WELL NAME / LOCATION: AFE		G.C. 40 #1 COMPLETION FW202002											
DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS					
1 May 2020	Working as directed	24.0								24.0					
2 May 2020	Working as directed	24.0								24.0					
3 May 2020	Working as directed	24.0								24.0					
4 May 2020	Working as directed	24.0								24.0					
5 May 2020	Working as directed	24.0								24.0					
6 May 2020	Working as directed	24.0								24.0					
7 May 2020	Working as directed	24.0								24.0					
8 May 2020	Working as directed	24.0								24.0					
9 May 2020	Working as directed	24.0								24.0					
10 May 2020	Working as directed	24.0								24.0					
11 May 2020	Working as directed	24.0								24.0					
12 May 2020	Working as directed	24.0								24.0					
13 May 2020	Working as directed and Repaired(Replace hose on HT)	23.0				1.0				24.0					
14 May 2020	Working as directed	24.0								24.0					
15 May 2020	Working as directed	24.0								24.0					
16 May 2020	Working as directed	24.0								24.0					
17 May 2020	Working as directed	24.0								24.0					
18 May 2020	Working as directed	24.0								24.0					
19 May 2020	Working as directed	24.0								24.0					
20 May 2020	Working as directed	24.0								24.0					
21 May 2020	Working as directed	24.0								24.0					
22 May 2020	Working as directed	24.0								24.0					
23 May 2020	Working as directed	24.0								24.0					
24 May 2020	Working as directed	24.0								24.0					
25 May 2020	Working as directed	24.0								24.0					
26 May 2020	Working as directed	24.0								24.0					
27 May 2020	Working as directed	24.0								24.0					
28 May 2020	Working as directed	24.0								24.0					
29 May 2020	Working as directed	24.0								24.0					
30 May 2020	Working as directed	24.0								24.0					
31 May 2020	Working as directed	24.0								24.0					
HOURS:		743.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0					
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$0.00	\$7,708.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00					

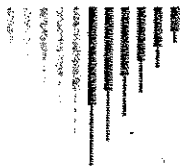
[illegible]

[illegible]

EXHIBIT 1

EXHIBIT
1

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

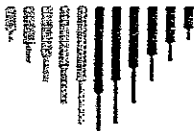
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

A/E #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'


\$ (270,900.00)	810620.10417.4202.110
\$ (78,092.58)	912812.10417.4202-110
\$ 78,092.58	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202-110
\$19,115.40	919220.10417.4202.110

ED

EXHIBIT

EXHIBIT
1

ACCT. CODE 3060-45



Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katmai, AFE: FW202002 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Amcol																																
Alugas																																
Aler																																
Aqua Tech																																
Automated Production																																
Archer																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Calum Cutters																																
Cameron																																
Celco																																
ChampionX																																
Chouest																																
Chelant																																
Cavins																																
Correlab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
DynCorp																																
DynCorp Industries																																
Ecoserv																																
Elle Comms																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fidwood																																
FMC																																
FRANKS INTL																																
Fugro																																
GALA																																
GEC Oil & Gas																																
GSI																																
Gulfstream																																
HALIBURTON /Spery																																
Hydrocarbon																																
Impad Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
MI Swaco																																
MISTRAS Group																																
NALCO																																
Newpark																																

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katmai, AFE: FW202002 Routing#580047																																	
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
NOV		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
NSI Fracturing		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
OCEAN/ERING		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
OES		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Oilstates		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
One Subsea		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
OIL (Oil Field Instr)																																	
OIEC																																	
One Surface																																	
OTC																																	
Pharmasafe		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
PH Helicopters																																	
Pinnacle																																	
Petrolink																																	
Precision Rental		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
Premium																																	
Protechnics																																	
Professional Rental Tools		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
PRT																																	
Quality Energy		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
QPS																																	
Rig Chem																																	
Rimnel																																	
RPS Group Inc.																																	
Schlumberger		18	18	12	11	4	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	2	8	11	21	21	21	21	20	20	
Scientific Drilling																																	
SCS																																	
Subsea Partners LLC																																	
Subsea Solutions																																	
Sunbelt																																	
Superior																																	
Superior Energy																																	
Superior Perf.																																	
Southern Fab																																	
Teledyne																																	
TEMS		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Tetra		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
TIW																																	
Total Safety																																	
Tristate																																	
TSI																																	
Tubular Solutions																																	
Vens Global																																	
Workings																																	
Weatherford																																	
Wellbore																																	
Welltec																																	
Welltec																																	
WFR																																	
TOTAL		77	79	72	81	71	69	69	50	49	50	53	55	55	53	52	71	70	65	54	54	51	51	60	65	78	85	85	81	70	67	67	67
TOTAL OVER CONTRACT		75	77	70	79	69	67	67	48	47	48	51	53	53	53	51	50	69	68	63	52	52	49	49	58	63	76	83	83	83	83	83	83
TOTAL:		1935																															
TOTAL BILLABLE \$		270900																															

AFE: FW202002
 Lease: GC 40 #1
 Project: Katmai
 Engineer: K.Dufrene
 Routing #: 580047

ACCT. CODE 3060-45

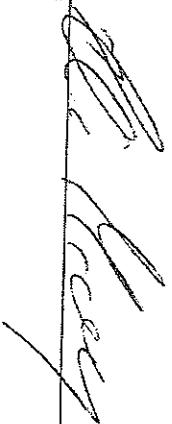
EXHIBIT
1

Company Man APPROVAL:

S. Butler 5-31-2020

C:\Users\kaf0220\Desktop\May 2020 3rd Party Bank Incht. xls

OIM APPROVAL:

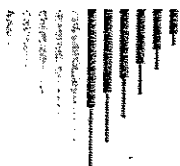


Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Kattal, AFE: FW202002 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Argas																																
Aler																																
Aqua Tech																																
Automated Production																																
Atcher																																
Baillys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Celun Cutters																																
Cameron																																
Celco																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
Corelab																																
Danos																																
Deep Sea DS																																
DCO																																
Diversified																																
Del-Quid																																
Dynamic Industries																																
Ecosay																																
Elite Comms																																
EPS																																
EVO																																
Exoro																																
FDF Pipe Washing																																
Feldwood																																
FMC																																
FRANKS INTL																																
Fugro																																
GAIA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALIBURTON /Spery																																
HmcCarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
MI Swaco																																
MSTRAS Group																																
NALCO																																
Newpark																																

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

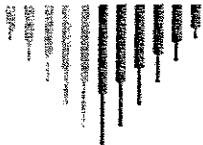
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601)

\$ 325.00

AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'

\$ (6,500.00) 024000.10417.4202.110
 \$ (325.00) 810510.10417.4202.110
 \$ (6,500.00) 810650.10417.4202.110
 \$ 6,500.00 919250-10417.4202.110

ED

EXHIBIT
 1



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil
Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID 206081
P.O. Number 10013-0000457578
P.O. Date 4/30/2020
Sales Order No. SO-02090
SalesPerson Sally Roberts
Freight Terms DEL
Ship Via HVTL

Ship Date 4/30/2020
Due Date 5/6/2020
Pay Terms
Rig No.
Well Name
OSCG No.

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax 0.00
Amount Exempt from Sales Tax 6,500.00

Subtotal: 6,500.00
Invoice Discount: 0.00
Total Sales Tax: 0.00

Total USD: 6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hooverferguson.com

Home Page:
www.hooverferguson.com

EXHIBIT
1



HOOVER FERGUSON

Picking List by Order

Order Date: 4/30/2020

Location: 01-NIB-TOP

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET			0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	GA ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	04/22/2020 DATE 1/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item _____ _____ _____ _____	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	---------------------------------------	--	--	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page: 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM DATE 04/22/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) J. Butler Rep Signature J. Butler Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
1

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV
 INVOICE#10582045 DATED:4/29/2020 \$ 3,605.04

MARTIN ENERGY SERVICES
 INVOICE#729958 DATED:4/23/2020 \$ 4,750.00

Handling Charges @ 5%(601) \$ 417.75

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

\$ (8,355.04) 024000.10417.4202.110
 \$ (417.75) 810510.10417.4202.110
 \$ (8,355.04) 810650.10417.4202.110
 \$ 8,355.04 919250-10417.4202.110

ED

EXHIBIT
 1

Document References

Invoice: 10582045
 Invoice Date: 2020-04-28
 Due Date: 2020-06-28

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, CRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY										
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PONO.
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL.

R4202	OIM	04/13/2020	DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234902
RIG MGR / OPERATIONS MGR				Operator (Print)			
NOTE: Any additions or deletions must be initialed				Rep Signature			
				Rep Name (Print)			
				BUYER	DATE		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Deliver To:

CUSTOMER PO #	SHIP TO PO #	ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #
10013-0000457235		TINA CASTILLO	281-272-4043	635		
STATE LEASE / OCSG	AFE #	WELL	ROUTE ID			END USE
12209						OFP - Offshore Fed w/permit

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

CHECK
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
1



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL * Lot/Serial: 227354 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL * Lot/Serial: 369532 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 100538-11,984835-13 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 100787-21,98189-8 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 97554-17,100787-17 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 98483-1,97836-4 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 98485-7,100787-1 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

C MARTIN ENERGY SERVICES LLC
H Martin Energy Services LLC
E PO Box 95353
C Grapevine, TX 76099-9733
K

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
1

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinenergyservices.com/sales/terms/v5/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated In care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE		10013-0000457235 04/20/2020 R202- RESOLUTE United States				
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 88363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinimp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>Cport 2</i> CC-200 12209		SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD:				
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.		PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO				
Line	Item Number / Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #

1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8885604	RENTAL-SLING,MARTIN ENERGY,8885604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

Total PO Amount 4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE.

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EXHIBIT
1



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

436525



JDE # 436525
Branch Plant 12015090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE

BILL TO: <u>Ensoconovan</u>	CUSTOMER NO. <u>3430</u>	DATE: <u>4-22-20</u>
ORDERED BY: <u>Ernestine Castillo</u>	PO NO./AFE: <u>10013-0000451235</u>	
PHONE NO. <u>281-242-4043</u>	LEASE NO.	
AREA/BLOCK: <u>GC-200</u>	OCSG# <u>12209</u>	WELL NO.
RIG/VESSEL: <u>Perseus Rio 202</u>	TIME STARTED	TIME FINISHED
	AM / PM	AM / PM

ITEM CODE	EQUIP/LABOR	DESCRIPTION	HOURS RT/OT
	ROUSTABOUTS	TR# 584046	Slings# 100538-11
	CRANE	TR# 212106	Slings# 98485-13
	FORKLIFT	Manifut# 304152	
	EQUIPMENT OPERATOR		

PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil date	tofc	1/550	10
496219		date tank sling		10	50
		TR# 4305434	Slings# 100727-21		
		TR# 221356	Slings# 98189-8		
		TR# 4231936	Slings# 97554-10		
		TR# 217119	Slings# 100727-17		
		TR# 206836	Slings# 98483-1		
		TR# 174078	Slings# 97836-4		
		TR# 227354	Slings# 98485-7		
		TR# 369532	Slings# 100727-1		

DRUMS DELIVERED		DRUMS RETURNED		G A T U A G N I K N G S	
WATER	METER READINGS: START	STOP	GALS.	BEFORE	AFTER
TERMINAL	SUPPLIER	BOL #	METER TKT. #	TRUCK#	TRAILER #
CONTAINER DESCRIPTION	COMPARTMENT 1	COMPARTMENT 2	COMPARTMENT 3	COMPARTMENT 4	COMPARTMENT 5
1 CARGO TANK					

MEDIA OF PAYMENT ☐ CREDIT CARD ☐ CHECK ☐ CASH \$ INITIALS TOTAL REC'D. \$

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinlogistics.com/sales/tc/mee/v3/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: X

Customer Signature

Martin Energy Services Representative

X Martin Driver Signature

Truck and Trailer No.

EXHIBIT
1

REV. 12/18
FORM NO. 107

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRF RATING	PURCHASING USE ONLY	
								PRICE	VENDOR LOCATION, CONFIRM TO
1	10	024000 4031060	EA	RENTAL-TANK, MARTIN ENERGY, 4031060, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91- RENTALS/NO	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8885604	EA	RENTAL-SLING, MARTIN ENERGY, 8885604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91- RENTALS/NO	S
---	----	-------------------	----	---	-----------------	----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,016.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

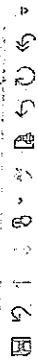
R4202	04/14/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936
OIM	DATE	FWE Operator (Print)		
<i>gill oim</i>	<i>4/15/20</i>	<i>Joanne Butler</i> Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	<i>Larre Butler</i> Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

EXHIBIT
1



RE: DS-16 April 2020 Catering and reimbursable invoices.

 Brian Rodgers
To: Eren Denet

Follow up. Sent by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5450p | +1 832-206-8315m
brian.rodgers@valarls.com

Reply
Reply All
Forward
Thu 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

A/E #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBIUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'

BW

\$ (265,300.00) 810620.10417.4202.110
 \$ (64,816.84) 912812.10417.4202.110
 \$ 64,816.84 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202.110
 \$19,115.40 919220.10417.4202.110

ED

EXHIBIT

Rowan Resolute

[illegible]

Began
Karmal AFE
on April 8th.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE: 3060-45

S. Butler
-5-1-20

By Black Mountain Co.

TOTAL	1895
TOTAL BILLABLE \$	255300

EXHIBIT
1

RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers
To: @Eron Demet

Follow-up. Start by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5130p | +1 832-206-8315m
Brian.rodgers@valantis.com

Apply Reply All Forward
THU 5/14/2020 3:15 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER GC 40#1

AFE #: FW202002

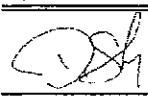
TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV		
INVOICE#10589602 DATED:6/18/2020	\$	3,605.04

ACUMENINTERNATIONAL		
INVOICE#1026793 DATED:6/12/2020	\$	100.00

Handling Charges @ 5%(601)	\$	185.25
----------------------------	----	--------

AMOUNT DUE:	\$	<u>3,890.29</u>
-------------	----	-----------------

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 3A #121000248
 Account # 4669481673

\$	(3,705.04)	024000.10417.4202.110
\$	(185.25)	810510.10417.4202.110
\$	(3,705.04)	810650.10417.4202.110
\$	3,705.04	919250-10417.4202.110

EXHIBIT
1

ED

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17

Discount Amount:

Bank From: WellsFargo/HOUSTON

Payment Method: ACH

Payment Currency: USD

Terms: 60

Discount Due Date:

Remit To:

NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Beneficiary Bank:

Beneficiary Branch:

Account Number: 4496880154

Valaris

Ship To: ROMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70618
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRA LIFT, 164865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Act Code # 3060-15
5/19/20

R4202

OIM

DATE

05/19/2020

NOTE: Operator hereby authorizes ENSCO
reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000235769

RIG MGR / OPERATIONS MGR DATE

NOTE: Any additions or deletions
must be initialed

Operator (Print)
Operator (Signature)
Rep Signature
Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

EXHIBIT
1



NATIONAL OILWELL VARCO, L.P.
 NOV RIG SOLUTIONS SPARES (ML-LAF)
 5212 West Hwy 90
 LEDGER 183
 Bay Door A
 NEW IBERIA, LA 70560 (US)
 (337) 374-1400 PHONE
 (337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To	C0052 110 LAF Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To	S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)
-------------------	--	----------------	---

Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	
Quoted by	Pringle, Jenny S.	Payment Terms	NET 45 FROM INVOICE DATE
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71 DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY Unit Weight: 0.16 LB Total Weight: 3.91 LB Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99 Del# Quantity Required Date Promise Date 0001 24.0000 04/13/2020 04/20/2020	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
Sub-Total						\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
 STOCKING LINE CRITERIA
 IF TRYING TO RETURN
 GOODS SUPPLIED:

MTS = MADE TO STOCK
 ESP = EMERGENCY SPARE
 WE WILL TAKE BACK WITH
 20% RESTOCKING FEE

MTO = MADE TO ORDER
 GOODS CANNOT BE
 RETURNED

Acumen International11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

ETN: 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TOEnSCO Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States**SHIP TO**ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 6478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56- 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRALIFT, 15293 7,233.50 2.5 400BAR/PSI G1/4S L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 83 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45- 45-HOISTIN	VC			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PURCHASING USE ONLY	
								PRICE	VENDOR, LOCATION, CONFIRM TO
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C
---	---	----------------	----	--	----------------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479699898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C
---	---	----------------	----	---	------------------	-----------------	---

<u>R4202</u>	<u>06/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
<i>Aljite</i>	<i>6/5/2</i>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56- 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt:		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K.Dufrene

Routing #: 580047

Acct code# 3060-15
Clayton Johnson

EXHIBIT
1

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute
 WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO

INVOICE#58061 - DATED:06/10/2020

\$ 4,150.11

Handling Charges @ 5%(601)

\$ 207.51

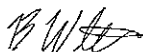
AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'



\$	(4,150.11)	024000.10417.4202.110
\$	(207.51)	810510.10417.4202.110
\$	(4,150.11)	810650.10417.4202.110
\$	4,150.11	919250-10417.4202.110

EXHIBIT
1

ED



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
HOUSTON, TX 77257-0788
T
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
BROUSSARD, LA 70518
T
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
STABILIZER					
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN					

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
BLADDER (HNBR), 20 GAL. HYDROG. NITRILE					
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN					

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

EXHIBIT

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	2	024000 6478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENR	159.50 319.00	56 - 56-MUD PUM	C				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRALIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45 - 45-HOISTIN	VC				
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Line Item Exempt : N


Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9028200000

UNSPSC NO:

This item is a designated Ensco Standard -- No Substitution Allowed

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	DATE	Rep Signature		
RIG MGR / OPERATIONS MGR		Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C			
---	---	----------------	----	--	----------------------	-----------------	---	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479898898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSLF/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
<i>Ally H</i>	<i>6/5/2</i>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
		N							PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020 Line Item Exempt: RIG MGR / OPERATIONS MGR DATE 6/5/20 NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Acct Code # 3060-15
Clayton Hamsie

EXHIBIT
1

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

07/16/2020 11:34:20 AM JEFF PAR 6376320 mgw \$315.0
INST. 12032371 MORTGAGE BOOK 4886 PAGE 226

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$6,973,379.03**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

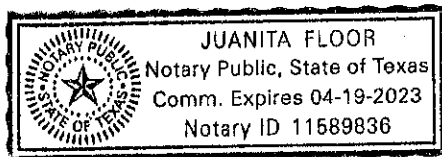
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

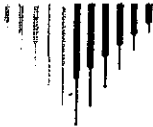
By: [Signature]
Name: JOSEPH R. MORGANELLI
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2008256
INVOICE DATE: 6/8/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079	
(678,333.33)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
-	10417- 110-4202-810104
ED	

R202 Billing worksheet_2020 - June 2020

FIELDWOOD
Reserve

WELL NAME / LOCATION: AFE G.C. 40 #1 COMPLETION
FW202002

June 2020

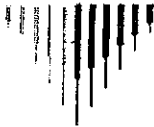
DATE	DESCRIPTION OF WORK	OPERATING	STANDBY	REDRILL RATE	Zero rate	REPAIR	SURFACE	SUBSEA	MOVE	FORCE MAJEURE	TOTAL
		\$185,000	\$181,300	\$166,500	\$0		\$185,000	\$185,000	\$181,300	\$166,500	HOURS
1 June 2020	Working as directed	24.0									24.0
2 June 2020	Working as directed	24.0									24.0
3 June 2020	Working as directed	24.0									24.0
4 June 2020	Working as directed	16.0									16.0
5 June 2020											0.0
6 June 2020											0.0
7 June 2020											0.0
8 June 2020											0.0
9 June 2020											0.0
10 June 2020											0.0
11 June 2020											0.0
12 June 2020											0.0
13 June 2020											0.0
14 June 2020											0.0
15 June 2020											0.0
16 June 2020											0.0
17 June 2020											0.0
18 June 2020											0.0
19 June 2020											0.0
20 June 2020											0.0
21 June 2020											0.0
22 June 2020											0.0
23 June 2020											0.0
24 June 2020											0.0
25 June 2020											0.0
26 June 2020											0.0
27 June 2020											0.0
28 June 2020											0.0
29 June 2020											0.0
30 June 2020											0.0
31 June 2020											0.0
HOURS:		88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
AMOUNTS:		\$678,333.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$678,333.33

EXHIBIT
2

Valaris DS-16 MONTHLY BILLING SUMMARY														
Month: June 2020 Contract # 0046 27275 Well name: G.E. 40 x 1 Completion, Regional Cost Center: ARE Number: FW 202002 Work Order: Address Order:														
DATE	COPR 70% 100%	STBY 70% @ 90%	SURFACE 70% (12 hour allowances per month) thereafter 0 rate	RPR SURFACE 70% (12 hour allowances per month) thereafter 0 rate	FORCE MAJEURE 70% @ 90%	In-hole Subsea Equip. 50% @ 75%	No rate earned: All repair rate in excess of monthly allowed hours.	HEADCOUNT				BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW SHORTAGES
								Valaris OPERATOR	Valaris THIRD PARTY	Valaris OPERATOR	Valaris THIRD PARTY			
								Valaris OPERATOR	Valaris THIRD PARTY	Valaris OPERATOR	Valaris THIRD PARTY			
6/1/2020								24.00	8.00	19.00	8.00	61.00		
6/2/2020								24.00	8.00	19.00	8.00	59.00		
6/3/2020								24.00	8.00	19.00	10.00	61.00		
6/4/2020								16.00	5.00	19.00	9.00	59.00		
TOTALS	88.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	35.00	75.00	35.00	240.00		
\$ 679,379.33 100%/Day \$ 185,000.00 In hole/Subsea 100 / Day MPD \$ 200,000.00 In hole/Subsea 100%/Day \$ 185,000.00 100%/hr MPD \$ 8,333.33 100%/hr \$ 7,708.33 95%/hr \$ 7,554.17 95%/hr MPD \$ 8,156.67														
DS-16 Roping Supt.: Fieldwood Client Representative: DS-16 Roping Supt. Signature: Fieldwood Client Representative Signature: Date: Date:														
Rig Manager: Dinny Shamy Rig Manager Signature: Fieldwood Drilling Supt. Signature: Date: 06-07-2020 Date:														

Total POC
197.00
197.00
197.00
197.00

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006254
INVOICE DATE: 6/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	\$-
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>744.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben

Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
ED	

R202 Billing worksheet_2020 - May 2020

FIELDWOOD
ResoluteWELL NAME / LOCATION: AFE
G.C. 40 #1 COMPLETION
FW202D02

May 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 May 2020	Working as directed	24.0								24.0
2 May 2020	Working as directed	24.0								24.0
3 May 2020	Working as directed	24.0								24.0
4 May 2020	Working as directed	24.0								24.0
5 May 2020	Working as directed	24.0								24.0
6 May 2020	Working as directed	24.0								24.0
7 May 2020	Working as directed	24.0								24.0
8 May 2020	Working as directed	24.0								24.0
9 May 2020	Working as directed	24.0								24.0
10 May 2020	Working as directed	24.0								24.0
11 May 2020	Working as directed	24.0								24.0
12 May 2020	Working as directed	24.0								24.0
13 May 2020	Working as directed and Repaired(Replace hose on HT)	23.0				1.0				24.0
14 May 2020	Working as directed	24.0								24.0
15 May 2020	Working as directed	24.0								24.0
16 May 2020	Working as directed	24.0								24.0
17 May 2020	Working as directed	24.0								24.0
18 May 2020	Working as directed	24.0								24.0
19 May 2020	Working as directed	24.0								24.0
20 May 2020	Working as directed	24.0								24.0
21 May 2020	Working as directed	24.0								24.0
22 May 2020	Working as directed	24.0								24.0
23 May 2020	Working as directed	24.0								24.0
24 May 2020	Working as directed	24.0								24.0
25 May 2020	Working as directed	24.0								24.0
26 May 2020	Working as directed	24.0								24.0
27 May 2020	Working as directed	24.0								24.0
28 May 2020	Working as directed	24.0								24.0
29 May 2020	Working as directed	24.0								24.0
30 May 2020	Working as directed	24.0								24.0
31 May 2020	Working as directed	24.0								24.0
HOURS:		743.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$0.00	\$7,709.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00

Card Number: 10000000000000000000
 Cardholder: Mr. J. Doe
 Cardholder: Mr. J. Doe
 Cardholder: Mr. J. Doe

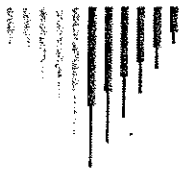
[illegible]

1990
1991
1992
1993

EXHIBIT
2

EXHIBIT
2

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

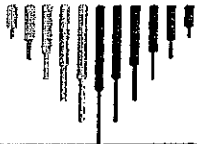
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

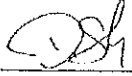
WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'

\$ (270,900.00)	810620.10417.4202.110
\$ (78,092.58)	912812.10417.4202.110
\$ 78,092.58	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202.110
\$19,115.40	919220.10417.4202.110

ED

ACCT. CODE 3060-45

DIS APPROVAL:

EXHIBIT
2

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katmai, AFE: FW202002 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV.		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
NSI Fracturing		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
OCEANERING		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
OES		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Oleates		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
One Subsea		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
OHI (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasafe		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
PHI Helicopters																																
Pinnacle																																
Petrolink																																
Precision Rental		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Premium																																
Protechnics																																
Professional Rental Tools																																
PRT		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Quality Energy		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
QPS																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger		18	18	12	11	4	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	2	8	11	21	21	21	21	20	20
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Perf.																																
Southern Fab																																
Teledyne																																
ITEMS		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Tetra		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
TW																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Veris Global																																
Workstrings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL		77	79	72	81	71	69	69	50	49	50	53	55	55	53	52	71	70	65	54	54	51	51	60	65	78	85	85	81	70	67	
TOTAL OVER CONTRACT		75	77	70	79	69	67	67	48	47	48	51	53	53	53	51	50	69	68	63	52	52	49	49	58	63	76	83	83	79	68	65
TOTAL BILLABLES		1936																														
TOTAL BILLABLES		270900																														

AFE: FW202002
 Lease: GC 40 #1
 Project: Katmai
 Engineer: K.Dufrene
 Routing #: 580047

ACCT. CODE 3060-45

S. B. B. 5-31-2020

TOTAL: 1936

TOTAL: 1936

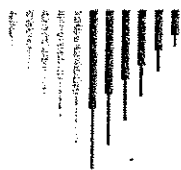
TOTAL: 1936

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katmai AFE: FW202002 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Argas																																
Aker																																
Aqua Tech																																
Automated Production																																
Archer																																
Bakers																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Calum Cutters																																
Cameron																																
Cetco																																
ChampionX																																
Chouest																																
Clairmont																																
Cavins																																
Corelab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
Dri-Quip																																
Dynamic Industries																																
Ecoserv																																
Elite Commis																																
EPS																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fieldwood																																
FMC																																
FRANKS INTL																																
Fugro																																
GALA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALLIBURTON (Spart)																																
Hydrocarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
MI Swaco																																
MISTRAS Group																																
NALCO																																
Newpark																																

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

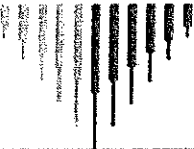
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601) \$ 325.00

AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'

\$ (6,500.00) 024000.10417.4202.110
 \$ (325.00) 810510.10417.4202.110
 \$ (6,500.00) 810650.10417.4202.110
 \$ 6,500.00 919250-10417.4202.110

ED

EXHIBIT
 2



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil
Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID 206081
P.O. Number 10013-0000457578
P.O. Date 4/30/2020
Sales Order No. SO-02090
SalesPerson Sally Roberts
Freight Terms DEL
Ship Via HVTL

Ship Date 4/30/2020
Due Date 5/6/2020
Pay Terms
Rig No.
Well Name
OSCG No.

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax:	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hooverferguson.com

Home Page:
www.hooverferguson.com

EXHIBIT
2


HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET						
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page: 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	04/22/2020 DATE 1/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item _____ _____ _____ _____	PURCHASING ONLY FR NO: 0000235125 BUYER _____ DATE _____
--	---------------------------------------	--	--	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 306D-15

J. Butler 4-22-2020

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 8,500.00	72- 72-RIG CLE	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 8,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

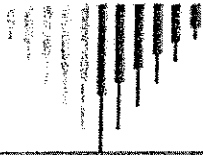
R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	04/22/2020 DATE 7/15/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item _____ _____ _____ _____	PURCHASING ONLY FR NO: 0000235125 BUYER _____ DATE _____
--	---------------------------------------	--	--	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV		
INVOICE#10582045 DATED:4/29/2020	\$	3,605.04

MARTIN ENERGY SERVICES		
INVOICE#729968 DATED:4/23/2020	\$	4,750.00

Handling Charges @ 5%(601)	\$	417.75
----------------------------	----	--------

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

BWA

\$	(8,355.04)	024000.10417.4202.110
\$	(417.75)	810510.10417.4202.110
\$	(8,355.04)	810650.10417.4202.110
\$	8,355.04	919250-10417.4202.110

ED

EXHIBIT
 2

Document References

Invoice: 10582045
 Invoice Date: 2020-04-28
 Due Date: 2020-06-28

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship No. ROMAN RESOLUTIE (VALARIS RESQUITE)
 653 MOBILE ROAD
 BROOKFIELD LA 70611
 USA

Valaris
 Field
 Requisition

Business Unit: 00013 OPEN
 Req ID: 000024902
 Date: 04/13/2020
 Page: 1

Attention: WAREHOUSE

Quote type: Quoted

PURCHASING USE ONLY

ITEM	QTY	UOM	DESCRIPTION	DATE	REQ	CRG	PRICE	UNIT	LOCATION	CONTRACT	REV
1	24	EA	FIELDWOOD RE-ROLL FOR HYDRAJACKER (ORT FACE DIES)	11/13/20	23	22	0				

* See Item Example: A1

And last in Example: Item Desc:

ITEM NO: 0499

ITEM NO: 0499

UNSPEC NO:

FIELDWOOD RE-ROLL FOR ORT FACE DIES

Field Requisition:

240501

FIELDWOOD RE-ROLL FOR HYDRAJACKER (ORT FACE DIES)

REQID: R0202	DATE: 04/13/2020	NOTE: CUSTODY IS NEW APPROVED 58000 (minimum of 20 days or 30 days before)	FIELD NO. 10000	PURCHASING ONLY TO HQ: 00000000
ONE	DATE	FWD	FIELD NO. 10000	
<i>[Signature]</i>	DATE: 4/14/20	<i>[Signature]</i>		
THE WORK FOR WAREHOUSE	DATE	<i>[Signature]</i>		
NOTE: Any additions or deletions must be in triplicate		REQID (PIN)		

(1/3) FIELD REQUISITION FIRM FAXED TO RIA MANAGER / OPERATIONS MANAGER YLS

REV

DATE FAXED:

AFE: FW202002

Lease: GC 40 #1

Project: Katarzi

Program: K. Dufour

Rolling #: 580047

Cost Code 3060-15

S. Butler 4-13-20

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page: 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY				PURCHASING USE ONLY			
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	G

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL

R4202		04/13/2020		DATE	
OIM		DATE		DATE	
RIG MGR / OPERATIONS MGR		DATE		DATE	
NOTE: Any additions or deletions must be initialed		Operator (Print)		Rep Signature	
Rep Name (Print)		Rep Name (Print)		Rep Name (Print)	
NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000234902	
BUYER		DATE		DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Deliver To:

CUSTOMER PO #	SHIP TO PO #	ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #
10013-0000457235		TINA CASTILLO	281-272-4043	635		
STATE LEASE / OCSG	AFE #	WELL	ROUTE ID			END USE
12209						OFF - Offshore Fed w/permit

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
2



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227354 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 269532 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100538-11,984835-13 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100787-21,98189-8 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 97554-17,100787-17 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98483-1,97836-4 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98485-7,100787-1 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

CHECK
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

WIRE
Regions Bank
Account # 0114820625
ABA # 062005690
ACH # 111900785
Swift Code: UPNBUS44

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinlegaldocs.com/sales/tc/mes/v9/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

EXHIBIT 2

Valaris**Purchase Order**

Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE		10013-0000457235 04/20/2020 R202- RESOLUTE United States	
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 96363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinmlp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>CPort 2</i> <i>CC-200</i> <i>12209</i>		SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD: PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO	
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.			

Line	Item Number / Vendor	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:
 FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8885604	RENTAL-SLING,MARTIN ENERGY,8885604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

Total PO Amount 4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE---

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

436525



JDE # 436525
Branch Plant 12015090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE

BILL TO: <u>Ensocon</u>	CUSTOMER NO. <u>3430</u>	DATE: <u>4-22-20</u>
ORDERED BY: <u>Ernestine Castillo</u>	PO NO./AFE: <u>10013-0000457235</u>	
PHONE NO. <u>281-242-4043</u>	LEASE NO.	
AREA/BLOCK <u>GC-200</u>	OCSG# <u>12209</u>	WELL NO.
RIG/VESSEL <u>Prostate Rio 202</u>	TIME STARTED	TIME FINISHED
	AM / PM	AM / PM
		HOURS
		RT / OT

ITEM CODE	EQUIP/LABOR	DESCRIPTION		
	ROUSTABOUTS	TR # 584046	Sling # 100538-11	
	CRANE	TR # 212106	Sling # 98485-13	
	FORKLIFT	Manifut # 304152		
	EQUIPMENT OPERATOR			

PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGIII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil gate	total	10	10
496219		gate tank Sling		10	10
		TR # 4305434	Sling # 100787-21		
		TR # 227356	Sling # 98189-8		
		TR # 42319.36	Sling # 97554-17		
		TR # 217119	Sling # 100787-17		
		TR # 206836	Sling # 98483-1		
		TR # 174078	Sling # 97836-4		
		TR # 227354	Sling # 98485-7		
		TR # 369532	Sling # 100787-1		

DRUMS DELIVERED		DRUMS RETURNED		BEFORE		AFTER	
WATER	METER READINGS:	START	STOP	GALS.	G	A	
TERMINAL	SUPPLIER	BOL #	METER TKT. #	TRUCK #	T	U	
					A	G	
					N	I	
					K	N	
					G	S	
					S		

CONTAINER DESCRIPTION	COMPARTMENT 1	COMPARTMENT 2	COMPARTMENT 3	COMPARTMENT 4	COMPARTMENT 5
1 CARGO TANK					

MEDIA OF PAYMENT <input type="checkbox"/> CREDIT CARD <input type="checkbox"/> CHECK <input type="checkbox"/> CASH \$	INITIALS	TOTAL REC'D. \$
---	----------	-----------------

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinlogdocs.com/sales/tc/mosv3/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. EPA Registered Entity #4954: Martin Energy Services LLC

APPROVED BY: <u>X</u>	<u>Cody Ledet</u>	<u>Michael Conner</u>
Customer Signature	Martin Energy Services Representative	
<u>X</u>	<u>Bo 613628384</u>	<u>4879-29207</u>
Martin Driver Signature	Truck and Trailer No.	

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 4031060	EA	RENTAL-TANK, MARTIN ENERGY, 4031060, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91 - RENTALS/NO	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8885604	EA	RENTAL-SLING, MARTIN ENERGY, 8885604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91 - RENTALS/NO	S
---	----	-------------------	----	---	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,018.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)







R4202 OIM DATE 04/14/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) Lorne Butler Rep Signature Lorne Butler Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936
RIG MGR / OPERATIONS MGR DATE 4/15/20 NOTE: Any additions or deletions must be initialed			BUYER DATE


HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

RE: DS-16 April 2020 Catering and reimbursable invoices.

 Brian Rodgers
To: Elen Demet

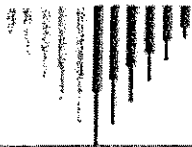
① Follow up. Sent by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,
5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
Brian.rodgers@valaris.com

⏮ Reply ⏪ Reply All → Forward
Thu 5/14/2020 9:16 AM

VALARIS



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W. SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'

BWA

\$ (265,300.00)	810620.10417.4202.110
\$ (64,816.84)	912812.10417.4202-110
\$ 64,816.84	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202-110
\$19,115.40	919220.10417.4202.110

ED

RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers
To: Eren Demet

① Follow-up: Start by Thursday, May 14, 2020. Due by Tuesday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5547 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5730p | +1 832-206-8315m
Brian.Rodgers@valaris.com

Reply Reply All Forward
End 5/14/2020 3:15 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV

INVOICE#10589602 DATED:6/18/2020

\$

3,605.04

ACUMENINTERNATIONAL

INVOICE#1026793 DATED:6/12/2020

\$

100.00

Handling Charges @ 5%(601)

\$

185.25

AMOUNT DUE: \$ 3,890.29

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFB!US6S
 BA #121000248
 Account # 4669481673

\$ (3,705.04) 024000.10417.4202.110
 \$ (185.25) 810510.10417.4202.110
 \$ (3,705.04) 810650.10417.4202.110
 \$ 3,705.04 919250-10417.4202.110

ED

EXHIBIT
2

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRA LIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

PURCHASING USE ONLY

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Act Code # 7060-15
5119120

R4202		05/19/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000235769	
OIM		DATE		Operator (Print) <i>FW</i>					
RIG MGR / OPERATIONS MGR		DATE		Rep Signature <i>FW</i>					
NOTE: Any additions or deletions must be initiated				Rep Name (Print) <i>FW</i>				BUYER	
								DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____



NATIONAL OILWELL VARCO, L.P.
 NOV RIG SOLUTIONS SPARES (ML:LAF)
 5212 West Hwy 80
 LEDGER 183
 Bay Door A
 NEW IBERIA, LA 70560 (US)
 (337) 374-1400 PHONE
 (337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To	C0052 110 LAF Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To	S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)
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Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	NET 45 FROM INVOICE DATE
Quoted by	Pringle, Jenny S.	Payment Terms	FREE CARRIER
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Details

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71 DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY Unit Weight: 0.16 LB Total Weight: 3.91 LB Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99 Del# Quantity Required Date Promise Date 0001 24.0000 04/13/2020 04/20/2020	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
Sub-Total						\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
 STOCKING LINE CRITERIA
 IF TRYING TO RETURN
 GOODS SUPPLIED:

MTS = MADE TO STOCK
 ESP = EMERGENCY SPARE
 WE WILL TAKE BACK WITH
 20% RESTOCKING FEE

MTO = MADE TO ORDER
 GOODS CANNOT BE
 RETURNED

Acumen International

11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

BIN 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TO

Ensco Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States

SHIP TO

ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 8478	EA	VALVE, MATT CO, 8478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	158.50 319.00	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7.233.50 2.5 400 BAR PSI G1/4B L/D-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45 - 45-HOIST IN	VC			
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Line Item Exempt : N


Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This Item is a designated Ensco Standard -- No Substitution Allowed

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE				
	DATE	Operator (Print)			
RIG MGR / OPERATIONS MGR		Rep Signature			
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)			
				BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479898898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C
---	---	----------------	----	---	------------------	-----------------	---

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
<i>Ally, P.</i>	<i>6/5/2</i>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	----------------	-------	------------------------------	--------

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	55 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020 Line Item Exempt : RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K.Dufrene

Routing #: 580047

Acct Code # 3060-15
Clayton Jansie

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute
 WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO
 INVOICE#58061 - DATED:06/10/2020

\$ 4,150.11

Handling Charges @ 5%(601)

\$ 207.51

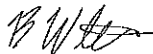
AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'



\$ (4,150.11) 024000.10417.4202.110
 \$ (207.51) 810510.10417.4202.110
 \$ (4,150.11) 810650.10417.4202.110
 \$ 4,150.11 919250-10417.4202.110

ED

EXHIBIT
 2



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
STABILIZER					
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN					

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
BLADDER (HNBR), 20 GAL. HYDROG. NITRILE					
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN					

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

EXHIBIT
2

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Rem ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	2	024000 6478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C		PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45 - 45-HOISTIN	VC		
---	---	------------------	----	--	----------------	-----------------	----	--	--

Line Item Exempt : N


Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	DATE	Rep Signature		
RIG MGR / OPERATIONS MGR		Rep Name (Print)		
NOTE: Any additions or deletions must be initialed.				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PURCHASING USE ONLY	
								PRICE	VENDOR, LOCATION, CONFIRM TO
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.50	56 - 56-MUD PUM	C		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C		
---	---	----------------	----	--	----------------------	-----------------	---	--	--

Line Item Exempt: N

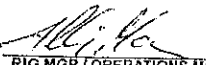
Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 847989888

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C		
---	---	----------------	----	---	------------------	-----------------	---	--	--

<u>R4202</u>	<u>06/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	<u>6/5/2</u>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt:		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton Shamsie

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1298859

Type of Document : STATEMENT CLAIM

Book : 2056

Page : 519

Recording Pages : 54

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/16/2020

At (Recorded Time) : 11:27:51AM

Certified On : 07/16/2020



Doc ID - 033534580054

CLERK OF COURT
ANNETTE M. FONTANA
Parish of Lafourche

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 11:27:51
Recorded in Book 2056 Page 519
File Number 1298859

Beetson M. Keller
Deputy Clerk

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

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Type of Document : STATEMENT CLAIM

Book : 2056

Page : 519

Recording Pages : 54

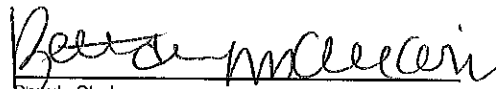
Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/16/2020

At (Recorded Time) : 11:27:51AM




Deputy Clerk

Doc ID - 033534580054

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$6,973,379.03**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

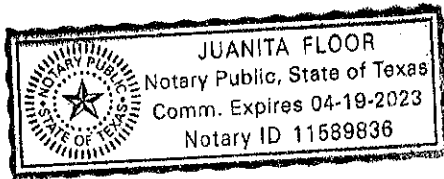
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

By: [Signature]
Name: JASON R. MORGANFUZ
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary/Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042

INVOICE NO: FWD2006256
 INVOICE DATE: 6/8/2020
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
 WELL NUMBER: G.C. 40 #1 COMPLETION
 LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
 PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
 AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharpy

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.08
 09:20:20
 -05'00'

Coding: BU10079	
(678,333.33)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
-	10417- 110-4202-810104
ED	

R202 Billing worksheet_2020 - June 2020

FIELDWOOD
Resolute

WELL NAME / LOCATION: AFE G.C. 40 #1 COMPLETION
FW202002

June 2020

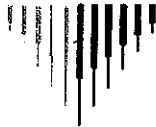
DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY REDRILL RATE \$181,300	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$185,500	TOTAL HOURS
1 June 2020	Working as directed	24.0							24.0
2 June 2020	Working as directed	24.0							24.0
3 June 2020	Working as directed	24.0							24.0
4 June 2020	Working as directed	16.0							16.0
5 June 2020									0.0
6 June 2020									0.0
7 June 2020									0.0
8 June 2020									0.0
9 June 2020									0.0
10 June 2020									0.0
11 June 2020									0.0
12 June 2020									0.0
13 June 2020									0.0
14 June 2020									0.0
15 June 2020									0.0
16 June 2020									0.0
17 June 2020									0.0
18 June 2020									0.0
19 June 2020									0.0
20 June 2020									0.0
21 June 2020									0.0
22 June 2020									0.0
23 June 2020									0.0
24 June 2020									0.0
25 June 2020									0.0
26 June 2020									0.0
27 June 2020									0.0
28 June 2020									0.0
29 June 2020									0.0
30 June 2020									0.0
31 June 2020									0.0
HOURS:		88.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
AMOUNTS:		\$678,333.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$678,333.33

EXHIBIT
3

Valaris DS-16 MONTHLY BILLING SUMMARY													
Contract # 00-27278 Contract Name 00-27278 Well Name G.C. 20-1 Completion, Natural Date: June 2020 Cost Center: 445 Work Order: PW 202002 Purchase Order:													
DATE	STBY 70% @ 98%	PPR SURFACE 70% (12 Hour allowance per month) @ 98%	PPR SUBSEA 70% (12 Hour allowance per month) @ 98%	FORCE 70% @ 98%	IN-HOLE SUBSEA 70% (12 Hour allowance per month) @ 98%	NO RATE COSTS IN EXCESS OF MONTHLY ALLOWANCE	TOTAL HOURS	VALERIS OPERATOR	VALERIS THIRD PARTY	VALERIS CATERING	BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW SHORTAGES
6/1/2020	24.00						24.00	8.00	8.00	15.00			
6/2/2020	24.00						24.00	8.00	8.00	15.00			
6/3/2020	24.00						24.00	7.00	15.00	15.00			
6/4/2020	16.00						16.00	5.00	15.00	15.00			
TOTALS	88.00	0.00	0.00	0.00	0.00	0.00%	96.00	28.00	76.00	76.00			
\$ 574,333.33 \$ 50.00 \$ 385,000.00 100%/Day \$ 385,000.00 In hole/Subsea 100% / Day MPD \$ 200,000.00 In hole/Subsea 100%/Day \$ 185,000.00 100%/hr MPD \$ 8,333.33 100%/hr \$ 7,708.39 98%/hr \$ 7,554.17 90%/hr MPD 98%/hr MPD \$ 8,166.67													
DS-16 Rotating Supt. Fieldwood Client Representative Signature: _____ Date: _____													
Rig Manager: Dinny Sherry Fieldwood Drilling Supt. Signature: _____ Date: _____													
Rig Manager Signature: _____ Fieldwood Drilling Supt. Signature: _____ Date: 06-07-2020													

Total POB
332.00
395.00
394.00
387.00

VALARIS



Atlantic Maritime Service LLC
5647 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006264
INVOICE DATE: 6/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

	DAYRATE	
743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>744.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharpy

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
	ED

R202 Billing worksheet_2020 - May 2020

FIELDWOOD
ResoluteWELL NAME / LOCATION: AFE
G.C. 40 #1 COMPLETION
FW202002

May 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY REDRILL RATE \$187,300	Zero rate \$166,500	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$187,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 May 2020	Working as directed	24.0							24.0
2 May 2020	Working as directed	24.0							24.0
3 May 2020	Working as directed	24.0							24.0
4 May 2020	Working as directed	24.0							24.0
5 May 2020	Working as directed	24.0							24.0
6 May 2020	Working as directed	24.0							24.0
7 May 2020	Working as directed	24.0							24.0
8 May 2020	Working as directed	24.0							24.0
9 May 2020	Working as directed	24.0							24.0
10 May 2020	Working as directed	24.0							24.0
11 May 2020	Working as directed	24.0							24.0
12 May 2020	Working as directed	24.0							24.0
13 May 2020	Working as directed and Repaired(Replace hose on HT)	23.0			1.0				24.0
14 May 2020	Working as directed	24.0							24.0
15 May 2020	Working as directed	24.0							24.0
16 May 2020	Working as directed	24.0							24.0
17 May 2020	Working as directed	24.0							24.0
18 May 2020	Working as directed	24.0							24.0
19 May 2020	Working as directed	24.0							24.0
20 May 2020	Working as directed	24.0							24.0
21 May 2020	Working as directed	24.0							24.0
22 May 2020	Working as directed	24.0							24.0
23 May 2020	Working as directed	24.0							24.0
24 May 2020	Working as directed	24.0							24.0
25 May 2020	Working as directed	24.0							24.0
26 May 2020	Working as directed	24.0							24.0
27 May 2020	Working as directed	24.0							24.0
28 May 2020	Working as directed	24.0							24.0
29 May 2020	Working as directed	24.0							24.0
30 May 2020	Working as directed	24.0							24.0
31 May 2020	Working as directed	24.0							24.0
HOURS:		743.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$7,708.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00

Valaris DS-16 MONTHLY BILLING SUMMARY													
Contract: 003-027218													
Contract Dates: 01/01/2020 - 12/31/2020													
Contract Location: 003-027218 (Contract Location)													
DATE	POST	OPERATING HOURS	TOTAL HOURS	VALUE	OVERHEAD	TOTAL COST	NET PROFIT	GROSS PROFIT	NET PROFIT	GROSS PROFIT	NET PROFIT	BLUETOOTH LABOUR	NON-BLUE LABOUR
5/1/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/2/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/3/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/4/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/5/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/6/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/7/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/8/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/9/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/10/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/11/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/12/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/13/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/14/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/15/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/16/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/17/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/18/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/19/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/20/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/21/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/22/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/23/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/24/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/25/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/26/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/27/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/28/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/29/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/30/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
5/31/2020	24.00			24.00	30.00	54.00	5.00	59.00	67.00				
Total Hours													

DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT
5/28/2020		24.00																		
5/29/2020		24.00																		
5/30/2020		24.00																		
5/31/2020		24.00																		
TOTAL		76.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<p> AF#: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K. Dufrene Routing #: 580047 ACCT CODE: 3060-15 </p>																				

Valaris DS-16 MONTHLY BILLING SUMMARY													
Contract # 00-032778 Customer Fieldwood Well name G.C. 001 Completion, Kernal Monthly May 2020 Contract # 00-032778 Customer Fieldwood Well name G.C. 001 Completion, Kernal													
DATE	OPERATING HOURS				HEADCOUNT				BILLABLE EXTRA LABOR		NON BILLABLE EXTRAS		CREW SHORTAGES
	OPN 704 100%	STRT 705 @ 58%	STOP 706 @ 58%	FORCE MAJEURE 707 @ 50%	In-hole Subsea Equip 708 @ 75%	No rate earned All repair rate in excess of monthly allocated hours	TOTAL HOURS	VALANT	OPERATOR	VALANT	THIRD PARTY	OPERATOR	THIRD PARTY
5/1/2020	24.00						24.00	96.00	10.00	19.00	5.00	67.00	
5/2/2020	24.00						24.00	96.00	11.00	19.00	4.00	68.00	
5/3/2020	24.00						24.00	96.00	11.00	19.00	4.00	61.00	
5/4/2020	24.00						24.00	97.00	11.00	20.00	2.00	70.00	
5/5/2020	24.00						24.00	96.00	12.00	20.00	1.00	55.00	
5/6/2020	24.00						24.00	96.00	9.00	20.00	1.00	60.00	
5/7/2020	24.00						24.00	94.00	8.00	19.00	2.00	61.00	
5/8/2020	24.00						24.00	92.00	9.00	19.00	2.00	41.00	
5/9/2020	24.00						24.00	93.00	5.00	19.00	2.00	44.00	
5/10/2020	24.00						24.00	92.00	6.00	19.00	2.00	44.00	
5/11/2020	24.00						24.00	91.00	7.00	17.00	3.00	46.00	
5/12/2020	24.00						24.00	90.00	8.00	17.00	3.00	47.00	
5/13/2020	23.00	1.00					24.00	90.00	8.00	16.00	3.00	47.00	
5/14/2020	24.00						24.00	90.00	8.00	16.00	3.00	47.00	
5/15/2020	24.00						24.00	89.00	7.00	16.00	4.00	47.00	
5/16/2020	24.00						24.00	89.00	6.00	16.00	5.00	62.00	
5/17/2020	24.00						24.00	89.00	6.00	16.00	6.00	66.00	
5/18/2020	24.00						24.00	88.00	6.00	18.00	6.00	66.00	
5/19/2020	24.00						24.00	90.00	5.00	18.00	6.00	49.00	
5/20/2020	24.00						24.00	92.00	5.00	18.00	5.00	49.00	
5/21/2020	24.00						24.00	92.00	5.00	18.00	5.00	49.00	
5/22/2020	24.00						24.00	92.00	4.00	18.00	6.00	47.00	
5/23/2020	24.00						24.00	91.00	4.00	18.00	6.00	47.00	
5/24/2020	24.00						24.00	91.00	4.00	17.00	6.00	56.00	
5/25/2020	24.00						24.00	91.00	5.00	16.00	10.00	65.00	
5/26/2020	24.00						24.00	93.00	7.00	16.00	10.00	74.00	

187.00
 188.00
 189.00
 190.00
 191.00
 192.00
 193.00
 194.00
 195.00
 196.00
 197.00
 198.00
 199.00
 200.00

Date	Rate	Time	Hourly Rate	Material	Equipment	Operator	Notes
5/27/2020	24.00	1.00	24.00				1st 5' LPT Test Hole, 1st Pump & UCMH / 1st 1/2" HSDV 1st 1/2" Term & Test Same, 1st 1/2" S.P.
5/28/2020	24.00	1.00	24.00				2nd 5' LPT Test Hole, 2nd Pump & UCMH / 2nd 1/2" HSDV 2nd 1/2" Term & Test Same, 2nd 1/2" S.P.
5/29/2020	24.00	1.00	24.00				3rd 5' LPT Test Hole, 3rd Pump & UCMH / 3rd 1/2" HSDV 3rd 1/2" Term & Test Same, 3rd 1/2" S.P.
5/30/2020	24.00	1.00	24.00				4th 5' LPT Test Hole, 4th Pump & UCMH / 4th 1/2" HSDV 4th 1/2" Term & Test Same, 4th 1/2" S.P.
5/31/2020	24.00	1.00	24.00				5th 5' LPT Test Hole, 5th Pump & UCMH / 5th 1/2" HSDV 5th 1/2" Term & Test Same, 5th 1/2" S.P.
TOTALS	743.00	5.00	3715.00				
<div style="display: flex; justify-content: space-between;"> <div> <p>100% Rotating Supt. \$ 1,272.21/67</p> <p>100%/Day \$ 185,000.00</p> <p>In hole/Subsea 100 / Day MPD \$ 200,000.00</p> <p>In hole/Subsea 100%/Day \$ 185,000.00</p> <p>100%/hr MPD \$ 8,333.33</p> <p>100%/hr \$ 7,708.33</p> <p>98%/hr \$ 7,544.17</p> <p>98%/hr MPD \$ 8,166.67</p> </div> <div> <p>Total Billable for the Month: \$ 5,735,000.00</p> </div> </div>							

Fieldwood Client Representative:

Fieldwood Client Representative Signature:

Fieldwood Client Representative:

Fieldwood Client Representative Signature:

Drilling Manager Signature:

Drilling Manager: Brian Rodgers

Drilling Manager Signature:

Drilling Manager: Dinny Sharry

Date: _____

Date: _____



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

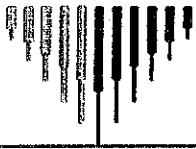
Brian Rodgers
Resolute (DS-16) Rig Manager

A handwritten signature in cursive script, appearing to read "M. Clark", written over a horizontal line.

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: **45 DAYS**
 RIG: DS-16 Resolute
 WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'

\$ (270,900.00)	810620.10417.4202.110
\$ (78,092.58)	912812.10417.4202.110
\$ 78,092.58	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202.110
\$19,115.40	919220.10417.4202.110

ED

EXHIBIT
3

ACCT. CODE 3060-45

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Q104 APPROX:

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TOTAL BILLABLE\$	270900
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CLIENT THIRD PARTY ROOM AND MEAL CHARGE OFF FOR: May 2020 Well Name: Ketnal, AFE: FW202002 Routing#580847

C:\Users\wlad202\OneDrive\My 2020 3rd Party Bank Files\2020

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katmai, AFE: FW202002 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NSI Fracturing		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
OCEANEERING		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
OES		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Oilstates		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
One Subsea																																
OIL (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasafe		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
PHI Helicopters																																
Pinnacle																																
Petrolink																																
Precision Rental		4	4																													
Premium																																
Protechnics																																
Professional Rental Tools																																
PR1		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Quality Energy		1	1																													
QPS																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger		18	18	12	11	4	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	2	8	11	21	21	21	20	20	
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Surbelt																																
Superior																																
Superior Energy																		2	2	2	2	2	2	2	2	2	2	2	2	1		
Superior Perf.					2	2	2	2																								
Southern Fab																																
Teletyne																																
TEMS		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Tetra		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
TIW																																
Total Safety						2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Tristate																																
TSI																																
Tubular Solutions																																
Vers Global																																
Workstrings																																
Weatherford																																
Weatherford																																
Wellbore																																

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE 3060-45

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Kamai, AFE: FW202002 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Aurigas																																
Aker																																
Aqua Tech																																
Automated Production																																
Aucher																																
Baileys																																
Baker Hughes	1	2	5	2	2	3	3	3	3	3	3	3	4	4	4	3	3	3	2													
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control	2	2																														
Cajun Cutters																																
Cameron																																
Cetco																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
Corelab																																
Danco																																
Deep Sea DS																																
DGO																																
Diversified	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Dri-Quip																																
Dynamic Industries																																
Ecoserv	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Elite Correns																																
EPS																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fieldwood	9	10	10	10	11	7	6	6	4	5	6	7	7	5	5	5	5	5	4	4	3	3	3	4	5	8	8	8	8	8	8	8
FMC	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
FRANKS INTL																																
Fugro																																
GALA																																
GE Oil & Gas																																
GSI																																
Gutstream																																
HALLIBURTON/Sperry	11	11	14	20	21	21	10	10	10	11	11	11	11	11	11	20	19	16	10	10	10	10	11	11	11	11	11	11	13	9	6	
Hydrocarbon																																
Impact Selector																																
Interwell																																
Lloyds Register	1	1	1	1			1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
MAKO																																
Master Flo																																
MI Swaco																																
MISTRAS Group																																
NALCO	1	1																														
Newark																																



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

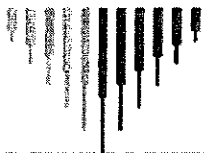
Brian Rodgers
Resolute (DS-16) Rig Manager

A handwritten signature in cursive script, appearing to read "M. Clark", written over a horizontal line.

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 808-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: **FW202002**

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601) \$ 325.00

AMOUNT DUE: \$ **6,825.00**

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481873

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'

\$	(6,500.00)	024000.10417.4202.110
\$	(325.00)	810510.10417.4202.110
\$	(6,500.00)	810650.10417.4202.110
\$	6,500.00	919250-10417.4202.110

ED

EXHIBIT
3



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil
Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID	206081	Ship Date	4/30/2020
P.O. Number	10013-0000457578	Due Date	5/6/2020
P.O. Date	4/30/2020	Pay Terms	
Sales Order No.	SO-02090	Rig No.	
SalesPerson	Sally Roberts	Well Name	
Freight Terms	DEL	OSCG No.	
Ship Via	HVTL		

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax:	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hooverferguson.com

Home Page:
www.hooverferguson.com

EXHIBIT
3


HOOVER FERGUSON
AN ISO 9001:2015 CERTIFIED MANUFACTURING ORGANIZATION

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
 4308 W Admiral Doyle Dr
 New Iberia, 70560
 LA

Sold

To: EnscoRowan
 PO Box 570788
 Houston, 77257-0788
 TX

Ship

To: Rowan Resolute (Valaris Resolute)
 620 MOULIN ROAD
 Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET						
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

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Customer PO: 10013-0000457578

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Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET			0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

ITEM	QTY	OL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	04/22/2020 DATE 4/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	---------------------------------------	--	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15
J. Butler 4-22-2020

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

ITEM	QTY	OIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72 - 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

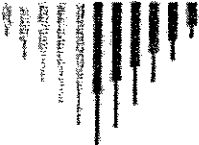
FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>gill</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	04/22/2020 DATE 7/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. EWE Operator (Print) <i>Garre Butler</i> Rep Signature <i>Garre Butler</i> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
---	---------------------------------------	--	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15
J. Butler 4-22-2020

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV

INVOICE#10582045 DATED:4/29/2020

\$ 3,605.04

MARTIN ENERGY SERVICES

INVOICE#729958 DATED:4/23/2020

\$ 4,750.00

Handling Charges @ 5%(601)

\$ 417.75

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

\$ (8,355.04) 024000.10417.4202.110
 \$ (417.75) 810510.10417.4202.110
 \$ (8,355.04) 810650.10417.4202.110
 \$ 8,355.04 919250-10417.4202.110

ED

EXHIBIT
 3

Document References
 Invoice: 10582045
 Invoice Date: 2020-04-29
 Due Date: 2020-06-28

Internal References
 Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, CRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

SI, p. 1: ROYAL RESOLVE (VALARIS RESOLVE)
 20000 & 10000
 BROUGHT LA FOR 10
 1000

Valaris
 Field
 Requisition

Business Unit: 10013 OPEN
 Req ID: 00000000000000000000
 Date: 04-24-2020
 Post: 1

Allocation: WAREHOUSE

Price: 990 Supply

MAINTENANCE USE ONLY									
LINE	QTY	DATE	ITEM	DESCRIPTION	COST	AGE	CATEGORY	UNIT	RATING
1	24	04/24/20	6A	UNAC HYDRA-CELL (1) 10000-17 (1) 10000-17	2,400.00	23	23	DRILL	0

* See Item Example: 12

Available to Order: Item Desc:

BOOK NO. 04000

HYDRA-CELL (1) 10000-17

UNAC HYDRA-CELL

HYDRA-CELL FOR DRILL FACE DIES

Valaris Resolved

2400.00

HYDRA-CELL FOR HYDRA-CELL DRILL FACE DIES

R4202	04/13/2020	NOTE: COUNTRY FIELD REQUIRED FOR ALL (Minimum length of 3 characters is required.)	FIELD NO. 10000	PURCHASER ONLY (F) NO: 0000000000
CW	DATE	OPERATOR (Print)	DATE	DATE
<i>John Butler</i>	4-14-20	<i>John Butler</i>	<i>John Butler</i>	
NOTE: Any additional details should be included				

FIELD REQUISITION WHEN FAKED TO RUN MANAGER/OPERATIONS MANAGER YES

NO

DATE FAXED:

AFE: FW202002

Lease: GC 40 #1

Project: Kalmai

Engineer: K. Dufosse

Routing #: 5800-17

Cost Code 3060-15

S. Butler 4-13-20

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL

R4202 OIM	04/13/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by item	PURCHASING ONLY FR NO: 0000234902
	RIG MGR / OPERATIONS MGR		Operator (Print)		
DATE		Rep Signature			
DATE		Rep Name (Print)			
NOTE: Any additions or deletions must be initialed				BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



MARTIN ENERGY SERVICES

MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Deliver To:

CUSTOMER PO #	SHIP TO PO #		ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #	
10013-0000457235			TINA CASTILLO	281-272-4043	635			
STATE LEASE / OCSG	AFE #		WELL	ROUTE ID			END USE	
12209							OFF - Offshore Fed w/pennit	
QUANTITY	UOM	PRODUCT	DESCRIPTION		SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL
INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
3



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227354 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 369532 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100538-11,984835-13 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100787-21,98189-8 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 97554-17,100787-17 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98483-1,97836-4 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98485-7,100787-1 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

CHECK
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

WIRE
Regions Bank
Account # 0114820625
ABA # 062005690
ACH # 111900785
Swift Code: UPNBUS44

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinenergydocs.com/sales/terms/v9/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

EXHIBIT
3

DOC. CONTROL # 04232020205734

Valaris**Purchase Order** Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE		10013-0000457235 04/20/2020 R202- RESOLUTE United States	
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 98363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinmlp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>Port 2</i> CC-200 12209		SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD:	
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.		PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO	

Item Line	Vendor Number / Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8885604	RENTAL-SLING,MARTIN ENERGY,8885604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

Total PO Amount 4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS, CAGES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY. VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE---

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

JDE # 436525
Branch Plant 13015090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE



BILL TO: Ensocon CUSTOMER NO. 3430 DATE: 4-22-20
ORDERED BY: Ernestine Castillo PO NO./AFE: 10013-0000457235
PHONE NO. 281-242-4043 LEASE NO. _____
AREA/BLOCK: GC-200 OCSG# 13009 WELL NO. _____
RIG/VESSEL: Resolute Rio 202 TIME STARTED _____ AM / PM TIME FINISHED _____ AM / PM
HOURS RT / OT _____

ITEM CODE	EQUIP/LABOR	DESCRIPTION			
	ROUSTABOUTS	TR# 584046	Slings# 100538-11		
	CRANE	TR# 212106	Slings# 98485-13		
	FORKLIFT	Manijut# 30452			
	EQUIPMENT OPERATOR				

PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGIII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel, For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil date	tofc	10/550	10
496219		date tank sling		10	10
		TR# 43054.34	Slings# 100787-21		
		TR# 227356	Slings# 98189-8		
		TR# 42369.36	Slings# 97554-10		
		TR# 217119	Slings# 100787-17		
		TR# 206836	Slings# 98483-1		
		TR# 174078	Slings# 97836-4		
		TR# 227354	Slings# 98485-7		
		TR# 369532	Slings# 100787-1		

DRUMS DELIVERED _____ DRUMS RETURNED _____
WATER _____ METER READINGS: START _____ STOP _____ GALS. _____
TERMINAL _____ SUPPLIER _____ BOL # _____ METER TKT. # _____ TRUCK# _____ TRAILER # _____
CONTAINER DESCRIPTION 1 CARGO TANK COMPARTMENT 1 COMPARTMENT 2 COMPARTMENT 3 COMPARTMENT 4 COMPARTMENT 5
G A T U A G N I K N G S
BEFORE AFTER

MEDIA OF PAYMENT ☐ CREDIT CARD ☐ CHECK ☐ CASH \$ _____ INITIALS _____ TOTAL REC'D. \$ _____

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinenergydocs.com/sales/1c/mes/v8/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

*This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: X

Customer Signature

Martin Energy Services Representative

Martin Driver Signature

Truck and Trailer No.

REV. 12/18
FORM NO. 100-HIBIT
3

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70318
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page: 1

Attention: ENGINEERING

REQ Type Rental

										PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR LOCATION, CONFIRM TO	PO NO.		
1	10	024000 4031080	EA	RENTAL-TANK, MARTIN ENERGY, 4031080, TOTE, EMPTY, 550 GAL, F/ USED OIL	383.57 3,635.70	91 - RENTALS/NO	S					

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8865604	EA	RENTAL-BLING, MARTIN ENERGY, 8865604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91 - RENTALS/NO	S					
---	----	-------------------	----	---	-----------------	-----------------	---	--	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,016.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

R4202 OIM DATE 04/14/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) Jonne Butler Rep Signature Larre Butler Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936
RIG MGR / OPERATIONS MGR DATE 04/15/20 NOTE: Any additions or deletions must be Initialed.			BUYER DATE


HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

12 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000

RE: DS-16 April 2020 Catering and reimbursable invoices.

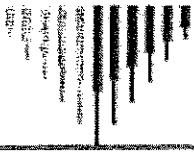
 Brian Rodgers
To: Eren Demet

Follow up. Start by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,
5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
Brian.rodgers@valaris.com

Reply
Reply All
Forward
Thu 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER G.C. 40 #1 COMPLETION

APE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'

BW

\$ (265,300.00) 810620.10417.4202.110
 \$ (64,816.84) 912812.10417.4202-110
 \$ 64,816.84 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202-110
 \$19,115.40 919220.10417.4202.110

ED

RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers
To: @Evan DeMet

① Follow up. Sent by Thursday, May 14, 2020. Due by Tuesday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
brian.rodgers@valaris.com

Reply
Reply All
Forward
Fri 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute
 WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV
 INVOICE#10589602 DATED:6/18/2020 \$ 3,605.04

ACUMENINTERNATIONAL
 INVOICE#1026793 DATED:6/12/2020 \$ 100.00

Handling Charges @ 5%(601) \$ 185.25

AMOUNT DUE: \$ 3,890.29

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBIUS6S
 ABA #121000248
 Account # 4669481673

\$	(3,705.04)	024000.10417.4202.110
\$	(185.25)	810510.10417.4202.110
\$	(3,705.04)	810650.10417.4202.110
\$	3,705.04	919250-10417.4202.110

ED

EXHIBIT
3

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000458607	DIES, HYDRA LIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRAULIC, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

A/E: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

ACT Code # 7060-15
5/19/20

R4202	05/19/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235769
OIM	DATE	Operator (Print) <i>FW</i>	Rep Signature <i>[Signature]</i>		
RIG MGR / OPERATIONS MGR		DATE		BUYER	DATE
NOTE: Any additions or deletions must be initiated					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:



NATIONAL OILWELL VARCO, L.P.
 NOV RIG SOLUTIONS SPARES (ML:LAF)
 5212 West Hwy 90
 LEDGER 183
 Bay Door A
 NEW IBERIA, LA 70560 (US)
 (337) 374-1400 PHONE
 (337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To C0052 110 LAF Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)
---	---

Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	
Quoted by	Pringle, Jenny S.	Payment Terms	NET 45 FROM INVOICE DATE
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Details							
Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
	DIES GRIT FACE						
	Stocking Line: MTS						
	Country of Origin: NORWAY						
	Unit Weight: 0.16 LB	Total Weight: 3.91 LB					
	Harmonized Tariff Schedule Code: 8431390050						
	Export Control Classification Number: US-EAR99						
	Del#	Quantity	Required Date	Promise Date			
	0001	24.0000	04/13/2020	04/20/2020			
					Sub-Total	\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
 STOCKING LINE CRITERIA
 IF TRYING TO RETURN
 GOODS SUPPLIED:

MTS = MADE TO STOCK
 ESP = EMERGENCY SPARE
 WE WILL TAKE BACK WITH
 20% RESTOCKING FEE

MTO = MADE TO ORDER
 GOODS CANNOT BE
 RETURNED

Acumen International11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

EIN 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TOEnsco Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States**SHIP TO**ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	2	024000 6478	EA	VALVE, MATCO, 6478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 60791141)	46.95 46.95	45 - 45-HOISTIN	VC				
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	S/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56- 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56- 56-MUD PUM	C			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479898898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	55- 55-MUD PUM	C			
---	---	----------------	----	---	------------------	----------------	---	--	--	--

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR DATE 06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item 	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	---	---	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56- 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt:		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton Hamsie

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: Rowan Resolute

WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO

INVOICE#58061 - DATED:06/10/2020

\$

4,150.11

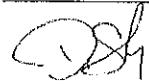
Handling Charges @ 5%(601)

\$

207.51

AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval:



REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'



\$ (4,150.11) 024000.10417.4202.110
 \$ (207.51) 810510.10417.4202.110
 \$ (4,150.11) 810650.10417.4202.110
 \$ 4,150.11 919250-10417.4202.110

ED

EXHIBIT
 3



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
HOUSTON, TX 77257-0788

T
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
BROUSSARD, LA 70518

T
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
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STABILIZER
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
------	------	------	------	------------	----------

BLADDER (HNBR), 20 GAL. HYDROG. NITRILE
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

EXHIBIT 3

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 6478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, 720 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B 1.0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 83 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45 - 45-HOISTIN	VC			
---	---	------------------	----	---	----------------	-----------------	----	--	--	--

Line Item Exempt: N

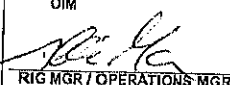
Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Enisco Standard - No Substitution Allowed

R4202 OIM  RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	06/03/2020 DATE 6/3/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
		Operator (Print)			
		Rep Signature			
		Rep Name (Print)			
				BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,160.00	56 - 56-MUD PUM	C
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479099898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7600 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.60	56 - 56-MUD PUM	C
---	---	----------------	----	---	------------------	-----------------	---

R4202 OIM DATE 06/03/2020 6/5/20		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236183	
RIG MGR / OPERATIONS MGR DATE NOTE: Any additions or deletions must be initialed		Operator (Print)				BUYER DATE	
		Rep Signature					
		Rep Name (Print)					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
		N								

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56- 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
Line Item Exempt: <i>Ally Hays</i> RIG MGR / OPERATIONS MGR DATE: 6/5/20	Operator (Print)		
NOTE: Any additions or deletions must be initialed	Rep Signature		
	Rep Name (Print)		
		BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Acct Code # 3060-15
Clayton Hays

Terrebonne Parish Recording Page

Theresa A. Robichaux
Clerk Of Court
P.O. Box 1569
Houma, LA 70361-1569
(985) 868-5660

Received From :

SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY L L C

First MORTGAGEE

ATLANTIC MARITIME SERVICES L L C

Index Type : MORTGAGES

File # : 1606305

Type of Document : LIEN

Book : 3165

Page : 405

Recording Pages : 54

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.

Theresa A. Robichaux

Clerk of Court

CLERK OF COURT
THERESA A. ROBICHAUX
Parish of Terrebonne

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 12:35:03
Recorded in Book 3165 Page 405
File Number 1606305



On (Recorded Date) : 07/16/2020

At (Recorded Time) : 12:35:03PM



Doc ID - 015064940054

Monica LaBruyere
Deputy Clerk

Return To : SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

EXHIBIT
4

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$6,973,379.03, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

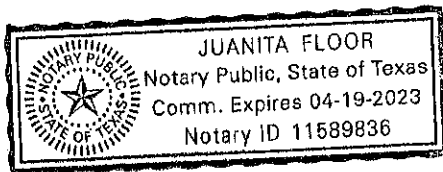
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

By: [Signature]
Name: JASON R. MORGANEW
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary/Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006256
INVOICE DATE: 6/8/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION.
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	DAYRATE	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharpy

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079
(678,333.33) 10417- 110-4202-810101
- 10417- 110-4202-810102
- 10417- 110-4202-810110
- 10417- 110-4202-810103
10417- 110-4202-810104
ED

R202 Billing worksheet_2020 - June 2020

FIELDWOOD
ResoluteWELL NAME / LOCATION: AFE G.C. 40 #1 COMPLETION
FW202002

June 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$186,500	TOTAL HOURS
1 June 2020	Working as directed	24.0								24.0
2 June 2020	Working as directed	24.0								24.0
3 June 2020	Working as directed	24.0								24.0
4 June 2020	Working as directed	24.0								24.0
5 June 2020	Working as directed	16.0								16.0
6 June 2020										0.0
7 June 2020										0.0
8 June 2020										0.0
9 June 2020										0.0
10 June 2020										0.0
11 June 2020										0.0
12 June 2020										0.0
13 June 2020										0.0
14 June 2020										0.0
15 June 2020										0.0
16 June 2020										0.0
17 June 2020										0.0
18 June 2020										0.0
19 June 2020										0.0
20 June 2020										0.0
21 June 2020										0.0
22 June 2020										0.0
23 June 2020										0.0
24 June 2020										0.0
25 June 2020										0.0
26 June 2020										0.0
27 June 2020										0.0
28 June 2020										0.0
29 June 2020										0.0
30 June 2020										0.0
31 June 2020										0.0
HOURS:		88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
AMOUNTS:		\$678,333.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$678,333.33

Valaris DS-16 MONTHLY BILLING SUMMARY

Contract # 580047
Contract Date 05-01-2020
Contract Type 1
Contract Status 1
Contract Location 1

Contract # 580047
Contract Date 05-01-2020
Contract Type 1
Contract Status 1
Contract Location 1

OPERATING HOURS										HEADCHART				BILLABLE DATA	NON-BILLABLE	OTHER	Comments (Impressions per day, other than operating)	
DATE	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS	OPERATING HOURS			
6/1/2020	24.00									24.00	0.00	0.00	0.00	24.00				Comments (Impressions per day, other than operating)
6/2/2020	24.00									24.00	0.00	0.00	0.00	24.00				
6/3/2020	24.00									24.00	0.00	0.00	0.00	24.00				
6/4/2020	24.00									24.00	0.00	0.00	0.00	24.00				
TOTALS	96.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.00	0.00	0.00	0.00	96.00				
TOTALS										96.00	0.00	0.00	0.00	96.00				
TOTALS										96.00	0.00	0.00	0.00	96.00				

DATE	6-05-2020
OPERATING HOURS	24.00
OPERATING HOURS	24.00
OPERATING HOURS	24.00
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AFF: FW202002
Lease: GC 40 #1
Project: Katalai
Engineer: K. Duffene
Routing #: 580047

Acct Code # 3060-15
6-5-20

EXHIBIT
4



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006254
INVOICE DATE: 8/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

	DAYRATE	
743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	-
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
744.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben

Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.33)	10417- 110-4202-810103
	10417- 110-4202-810104
ED	

R202 Billing worksheet_2020 - May 2020

FIELDWOOD
Resolute

WELL NAME / LOCATION: AFE
G.C. 40 #1 COMPLETION
FW202002

May 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 May 2020	Working as directed	24.0								24.0
2 May 2020	Working as directed	24.0								24.0
3 May 2020	Working as directed	24.0								24.0
4 May 2020	Working as directed	24.0								24.0
5 May 2020	Working as directed	24.0								24.0
6 May 2020	Working as directed	24.0								24.0
7 May 2020	Working as directed	24.0								24.0
8 May 2020	Working as directed	24.0								24.0
9 May 2020	Working as directed	24.0								24.0
10 May 2020	Working as directed	24.0								24.0
11 May 2020	Working as directed	24.0								24.0
12 May 2020	Working as directed	24.0								24.0
13 May 2020	Working as directed and Replaced (Replace hose on HT)	23.0				1.0				24.0
14 May 2020	Working as directed	24.0								24.0
15 May 2020	Working as directed	24.0								24.0
16 May 2020	Working as directed	24.0								24.0
17 May 2020	Working as directed	24.0								24.0
18 May 2020	Working as directed	24.0								24.0
19 May 2020	Working as directed	24.0								24.0
20 May 2020	Working as directed	24.0								24.0
21 May 2020	Working as directed	24.0								24.0
22 May 2020	Working as directed	24.0								24.0
23 May 2020	Working as directed	24.0								24.0
24 May 2020	Working as directed	24.0								24.0
25 May 2020	Working as directed	24.0								24.0
26 May 2020	Working as directed	24.0								24.0
27 May 2020	Working as directed	24.0								24.0
28 May 2020	Working as directed	24.0								24.0
29 May 2020	Working as directed	24.0								24.0
30 May 2020	Working as directed	24.0								24.0
31 May 2020	Working as directed	24.0								24.0
HOURS:		743.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$0.00	\$7,708.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00

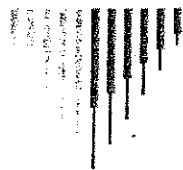
EXHIBIT 4

[illegible]

EXHIBIT
4

[illegible]

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

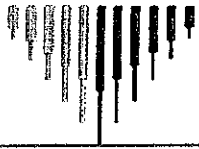
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute

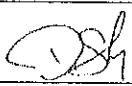
WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
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\$ (270,900.00) 810620.10417.4202.110
 \$ (78,092.58) 912812.10417.4202.110
 \$ 78,092.58 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202.110
 \$19,115.40 919220.10417.4202.110

ED

EXHIBIT
 4

EXHIBIT
4

ACCT. CODE 3060-45

Handwritten signature: *[Signature]*

EXHIBIT
4

EXHIBIT
4

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE 3060-45

OLM APPROVAL:

TOTAL BILLABLES	270900
-----------------	--------

EXHIBIT
4



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

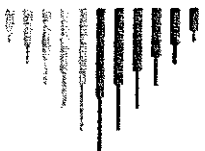
Brian Rodgers
Resolute (DS-16) Rig Manager

A handwritten signature in black ink, appearing to read "M. Clark", written over a horizontal line.

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601)

\$ 325.00

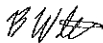
AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
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 Ben
 Date:
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\$ (6,500.00) 024000.10417.4202.110
 \$ (325.00) 810510.10417.4202.110
 \$ (6,500.00) 810650.10417.4202.110
 \$ 6,500.00 919250-10417.4202.110

EXHIBIT
 4

ED



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil
Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID	206081	Ship Date	4/30/2020
P.O. Number	10013-0000457578	Due Date	5/6/2020
P.O. Date	4/30/2020	Pay Terms	
Sales Order No.	SO-02090	Rig No.	
SalesPerson	Sally Roberts	Well Name	
Freight Terms	DEL	OSCG No.	
Ship Via	HVTL		

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax:	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hcoverferguson.com

Home Page:
www.hcoverferguson.com

EXHIBIT
4



Picking List by Order

Order Date: 4/30/2020

Location: 01-NIB-TOP

Order Number: SO-02090

Pick List No.: 1

Page: 1

HOOVER FERGUSON

Ship

From: Hoover Ferguson DBA: Tech Oil Products
 4308 W Admiral Doyle Dr
 New Iberia, 70560
 LA

Sold

To: EnscoRowan
 PO Box 570788
 Houston, 77257-0788
 TX

Ship

To: Rowan Resolute (Valaris Resolute)
 620 MOULIN ROAD
 Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>305</u>
	BAG 5000 / UNV RED STRAP,175/PALLET						
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

ITEM	QTY	OIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72 - 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	04/22/2020 DATE 1/5/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. EWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item _____ _____ _____ _____	PURCHASING ONLY FR NO: 0000235125 BUYER _____ DATE _____
--	--------------------------------------	--	--	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
4

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM DATE 04/22/2020 1/05/20 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. EWE Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

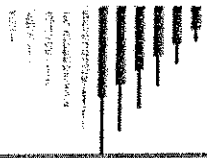
AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 306D-15

J. Butler 4-22-2020

EXHIBIT
4

VALARIS



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV		
INVOICE#10582046 DATED:4/29/2020	\$	3,605.04

MARTIN ENERGY SERVICES		
INVOICE#729958 DATED:4/23/2020	\$	4,750.00

Handling Charges @ 5%(601)	\$	417.75
----------------------------	----	--------

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

BW

\$	(8,355.04)	024000.10417.4202.110
\$	(417.75)	810510.10417.4202.110
\$	(8,355.04)	810650.10417.4202.110
\$	8,355.04	919250-10417.4202.110

EXHIBIT
4

ED

Document References

Invoice: 10582045
 Invoice Date: 2020-04-29
 Due Date: 2020-06-28

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY				PURCHASING USE ONLY			
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT RATING
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23- 23-DRILLIN	C

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL

R4202		04/13/2020		DATE		PURCHASING ONLY FR NO: 0000234902	
OIM							
RIG MGR / OPERATIONS MGR		DATE		DATE		DATE	
NOTE: Any additions or deletions must be initialed						BUYER	
NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.				List all Field ETRR No. by Item			
Operator (Print)							
Rep Signature							
Rep Name (Print)							
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:							



MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Deliver To:

CUSTOMER PO #	SHIP TO PO #	ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #	
10013-0000457235		TINA CASTILLO	281-272-4043	635			
STATE LEASE / OCSG	AFE #	WELL	ROUTE ID			END USE	
12209						OPF - Offshore Fed w/permit	
QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
4



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227354 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 369532 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100536-11,984635-13 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100787-21,98189-8 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 97554-17,100787-17 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98483-1,97836-4 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98485-7,100787-1 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K

MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
4

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinlegaldocs.com/sales/tc/mes/v9/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE		10013-0000457235 04/20/2020 R202- RESOLUTE United States	
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 96363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinmlp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 520 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>CC - 200</i> <i>12209</i>		SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD:	
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.		PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO	

Line	Item Number / Vendor	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936

Due Date 04/27/2020

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110

AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8886604	RENTAL-SLING,MARTIN ENERGY,8886604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
-----	---------	---	-------	----	-------	--------	---	------------

Due Date 04/27/2020

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110

AFE Cd:

Total PO Amount

4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS. EXPIRATION DATE--

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

- 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
- 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EXHIBIT
4



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

436525



JDE # 436525
Branch Plant 12015040

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE

BILL TO: <u>Ensocon</u>	CUSTOMER NO. <u>3430</u>	DATE: <u>4-22-20</u>
ORDERED BY <u>Ernestine Castillo</u>	RO NO/AFE: <u>10013-0000457235</u>	
PHONE NO. <u>281-242-4043</u>	LEASE NO.	
AREA/BLOCK <u>GC-200</u>	OCSG# <u>12209</u>	WELL NO.
RIG/VESSEL <u>Prostate Rio 202</u>	TIME STARTED	TIME FINISHED
	AM / PM	AM / PM
		HOURS
		PT / OT

ITEM CODE	EQUIP/LABOR	DESCRIPTION	CONTAINER	COUNT	QUANTITY
	ROUSTABOUTS	TR# 584046 Sling# 100538-11			
	CRANE	TR# 212106 Sling# 98485-13			
	FORKLIFT	Manijet# 304152			
	EQUIPMENT OPERATOR				
PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGIII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil gate	totc	10/550	10
496219		gate tank sling		10	10
		TR# 4305434 Sling# 100787-21			
		TR# 227356 Sling# 98189-8			
		TR# 4236936 Sling# 97554-17			
		TR# 217119 Sling# 100787-17			
		TR# 206836 Sling# 98483-1			
		TR# 174078 Sling# 97836-4			
		TR# 227354 Sling# 98485-7			
		TR# 369532 Sling# 100787-1			

DRUMS DELIVERED		DRUMS RETURNED		G A T U A G N I K N G S	
WATER	METER READINGS:	START	STOP	GALS.	
TERMINAL	SUPPLIER	BOL #	METER TKT. #	TRUCK#	TRAILER #
CONTAINER DESCRIPTION	COMPARTMENT 1	COMPARTMENT 2	COMPARTMENT 3	COMPARTMENT 4	COMPARTMENT 5
1 CARGO TANK					
MEDIA OF PAYMENT <input type="checkbox"/> CREDIT CARD <input type="checkbox"/> CHECK <input type="checkbox"/> CASH \$				INITIALS	TOTAL REC'D. \$

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinlegaldocs.com/sales/tcmoe/v8/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

*This is to certify that the above-owned materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: Cody Ledet
Customer Signature

Michael Cannon
Martin Energy Services Representative

X Bo 613628384
Martin Driver Signature

4879-29207
Truck and Trailer No.

REV. 12/18
FORM NO. 107

EXHIBIT
4

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page: 1

Attention: ENGINEERING

REQ Type Rental

										PURCHASING USE ONLY	
ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRM RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000 4031050	EA	RENTAL-TANK, MARTIN ENERGY, 4031050, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91 - RENTALS/NO	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8885604	EA	RENTAL-SLING, MARTIN ENERGY, 8885604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91 - RENTALS/NO	S				
---	----	-------------------	----	---	-----------------	-----------------	---	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,016.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

R4202 OIM DATE 04/14/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) Jonne Butler Rep Signature Larre Butler Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936 BUYER DATE
---	---	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

EXHIBIT
4



RE: DS-16 April 2020 Catering and reimbursable invoices.

 Brian Rodgers
To: Eren Demet

Follow up. Sent by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
Brian.Rodgers@valaris.com

Reply << >> Forward
Thu 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY
 MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673






Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'



\$ (265,300.00) 810620.10417.4202.110
 \$ (64,816.84) 912812.10417.4202-110
 \$ 64,816.84 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202-110
 \$19,115.40 919220.10417.4202.110


ED

EXHIBIT
 4

RE: DS-16 April 2020 Catering and reimbursable invoices.




    

 Brian Rodgers
to  Ben Demet

 Show all sent by Thursday, May 14, 2020. Due by Tuesday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,
5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430 | +1 832-206-8315m
Brian.rodgers@valaris.com

 Reply  Reply All  Forward

Wed 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV INVOICE#10589602 DATED:6/18/2020	\$	3,605.04
ACUMENINTERNATIONAL INVOICE#1026793 DATED:6/12/2020	\$	100.00
Handling Charges @ 5%(601)	\$	185.25

AMOUNT DUE: \$ 3,890.29

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

\$	(3,705.04)	024000.10417.4202.110
\$	(185.25)	810510.10417.4202.110
\$	(3,705.04)	810650.10417.4202.110
\$	3,705.04	919250-10417.4202.110

ED

EXHIBIT
4

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE
REQ Type Supply

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRA LIFT, 154865+71, GRIT FACE	150.21 3,605.04	23- 23-DRILLIN	C			

PURCHASING USE ONLY

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Act Code # 3060-15
5119120

R4202	05/19/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235769
OIM	DATE	Operator (Print) <i>FW</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <i>West Prineas</i>		
NOTE: Any additions or deletions must be initiated		Rep Name (Print)		
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____		DATE FAXED: _____	BUYER _____ DATE _____	

EXHIBIT
4



NATIONAL OILWELL VARCO, L.P.
 NOV RIG SOLUTIONS SPARES (ML:LAF)
 5212 West Hwy 90
 LEDGER 183
 Bay Door A
 NEW IBERIA, LA 70560 (US)
 (337) 374-1400 PHONE
 (337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To	C0052 110 LAF Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To	S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)
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Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	
Quoted by	Pringle, Jenny S.	Payment Terms	NET 45 FROM INVOICE DATE
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Details

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
	DIES GRIT FACE						
	Stocking Line: MTS						
	Country of Origin: NORWAY						
	Unit Weight: 0.16 LB						
	Total Weight: 3.91 LB						
	Harmonized Tariff Schedule Code: 8431390050						
	Export Control Classification Number: US-EAR99						
	Del#	Quantity	Required Date	Promise Date			
	0001	24.0000	04/13/2020	04/20/2020			
Sub-Total						\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
 STOCKING LINE CRITERIA
 IF TRYING TO RETURN
 GOODS SUPPLIED:

MTS = MADE TO STOCK
 ESP = EMERGENCY SPARE
 WE WILL TAKE BACK WITH
 20% RESTOCKING FEE

MTO = MADE TO ORDER
 GOODS CANNOT BE
 RETURNED

Acumen International

11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050 Fax 713-896-0122

www.Acumen.us.com

EIN 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TO

Ensco Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States

SHIP TO

ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

EXHIBIT
4

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

									PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	2	024000 6478	EA	VALVE, MATTCO, 8478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO, REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45 - 45-HOISTIN	VC				
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Line Item Exempt: N


Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This Item is a designated Ensco Standard -- No Substitution Allowed

R4202 OIM	06/03/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
	06/03/2020 DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR		Rep Signature		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)		
				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	201.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6580	EA	BLADDER, MATTCO, 6580, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPER	1,575.00 3,150.00	56 - 56-MUD PUM	C			
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Line Item Exempt: N

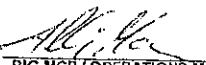
Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479899898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
O/M	DATE	Operator (Print)		
	6/5/2	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT	UOM	DESCRIPTION	COST	AFE	CRIT.	PURCHASING USE ONLY		
		Item ID						PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
		N								

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	B	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56- 56-MUD PUM	C
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Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt: <i>AKH</i>	DATE	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton J. Hams

EXHIBIT
4

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 #1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO

INVOICE#58061 - DATED:06/10/2020

\$

4,150.11

Handling Charges @ 5%(601)

\$

207.51

AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'

\$ (4,150.11) 024000.10417.4202.110
 \$ (207.51) 810510.10417.4202.110
 \$ (4,150.11) 810650.10417.4202.110
 \$ 4,150.11 919250-10417.4202.110

ED

EXHIBIT
 4



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
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STABILIZER
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
------	------	------	------	------------	----------

BLADDER (HNBR), 20 GAL. HYDROG, NITRILE
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

EXHIBIT
4

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	2	024000 6478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56- 56-MUD PUM	C		PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE, PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSF, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45- 45-HOISTIN	VC		
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard -- No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,675.00 3,150.00	56 - 56-MUD PUM	C			
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Line Item Exempt : N

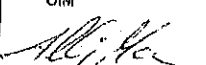
Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479698898

UNSPSC NO:

5	1	024000 6458	EA	GAUGE, MATTCO, 6458, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202 OIM	06/03/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
	6/5/2 DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR		Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		
				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
520 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0670-02, P-109	18.00 108.00	56 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton Shamsie

EXHIBIT
4

Plaquemines Parish Recording Page

Kim Turlich-Vaughan
Clerk of Court
PO Box 40
Belle Chasse, LA 70037
(504) 934-6610

Received From :

SHER, GARNER, CAHILL, RICHTER, KLEIN
& HILBERT, L.L.C.
909 POYDRAS ST., 28TH FLOOR
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

File # : 2020-00002925

Type of Document : MATERIALMANS LIEN

Book : 773

Page : 76

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 12:47:01PM



Doc ID - 005325390050

CLERK OF COURT
KIM TURLICH-VAUGHAN
Parish of Plaquemines

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 12:47:01
Recorded in Book 773 Page 76
File Number 2020-00002925

Eduard E. [Signature]
Deputy Clerk



Return To :

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

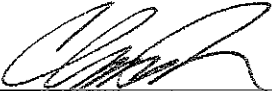
This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

A/E #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

WELLBORE INTEGRITY
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.15
 14:52:30 -05'00'



\$ (20,070.00) 024000.10417.4202.110
 \$ (1,003.50) 810510.10417.4202.110
 \$ (20,070.00) 810650.10417.4202.110
 \$ 20,070.00 919250-10417.4202.110

ED

EXHIBIT
 5



TEL: +1 800 889 0500
8000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP: Tubulars and Surface Products [None]
TAX JOB TYPE: EXPORT: J1009211
DT / RA / BL #: JHENLEY
BILLED BY:

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO./ PART NO.	SERVICE/ TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					
2.00		{80} Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5 / 8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS					0.00
4.01		Waterblast ID, OD & Brush OD	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.00		Inspection to DS-1 Category 5+FLUT 2	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
5.01		Flapping of Connections	80	INSPECTION	EACH	15.00	1,200.00
6.00			80	INSPECTION	EACH	82.00	6,560.00
6.01			160	INSPECTION	EACH	8.00	1,280.00
7.00							
7.01							
8.00							
8.01							
9.00							0.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL:+1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products
[None]

TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

J1009211
JHENLEY

INVOICE NO: INT1857811

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET

TKT DATE:
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO **SERIAL NO / PART NO.** **SERVICE / TOOL DESCRIPTION**

10.00

THANK YOU

CHARGE TYPE **QTY** **CHARGE UNIT** **UNIT COST** **TOTAL**

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE : 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
ENSCO Incorporated
In care of: ENSCO OFFSHORE COMPANY
P.O. Box 570788
HOUSTON TX 77257-0788
United States

PO NUMBER
PO DATE
RIG NAME
FINAL DEST. COUNTRY
REVISION NO.
REVISION DATE

10013-0000458130
05/18/2020
R202- RESOLUTE
United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
1235 EVANGELINE THRUWAY
BROUSSARD LA 70516
United States

PHONE:
EMAIL: saron.beaugh@wellboreintegrity.com
DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT
ROWAN RESOLUTE (VALARIS RESOLUTE)
520 MOULIN ROAD
BROUSSARD LA 70516
United States
PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010):
FREIGHT TERMS: EXW
NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
EMAIL: kenya.maxile@valaris.com
PHONE: 346/342-8072
FAX:

ADDITIONAL ORDER DETAIL
CURRENCY: USD

REQ TYPE: ONR
REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
1 - Hot Shot Immediate Urgent Air
2 - Next Day/Regular Air
3 - Regular Scheduled/Regular Ocean
4 - Other see notes in PO

Item Line Number / Item ID	Vendor	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	555.00	6,780.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
3-1	6625DPR30PCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3C5NF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (160) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570786
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS, CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND/OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE—

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS INCLUDE PURCHASE ORDERS IDENTIFIED AS "P1" - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rlg: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rds16RDS@valaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe [ONLY IF NEEDED]	160	\$8.00	Each	\$1,280.00
Estimated Total					<u>\$20,070.00</u>

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer acknowledges and agrees to be bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.
2. **DEFINITIONS.**
 - a. **Chemicals** – any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, oravings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including, but not limited to, any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
 - b. **Claims** – Damage, loss, expense, liability claims, demands and causes of action of every kind and character (including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith) including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statute that may or could be asserted and used without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action howsoever arising.
 - c. **Customer** – the person, firm, or other entity to which any Work is supplied or provided by Wellbore.
 - d. **Fluids** – chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
 - e. **Group** – Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, investors, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's affiliates (as part of Customer Group), and its and their parents, affiliates, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, nominees, agents, employees and independent contractors.
 - f. **Order** – an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is accepted by both parties.
 - g. **Products** – equipment, goods, materials, tools, supplies, chemicals, and/or products or equipment sold or otherwise provided by Wellbore to Customer.
 - h. **Rentals** – Customer's hiring of Products and/or equipment from Wellbore for a time period.
 - i. **Wellbore** – the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates.
 - j. **Services** – services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
 - k. **Work** – Products, Services and or Rentals.

3. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance and the value of the Work is supported by Customer credit approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance, an irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order #, AFE #, etc.) to be submitted with Wellbore's invoices, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as stated and priced in the Order as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order and the remaining fifty percent (50%) immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance as follows: one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event that rental is extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

- d. subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope.
- e. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall constitute Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, if applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retention (other than taxes which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due in full, and received by Wellbore on or before the thirtieth (30th) day from the date of the invoice.

When payment is electronic, non-currency, Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field orders, bills of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and OPS Petrol LLC or a mutually agreed upon Electronic Data Agreement developed around the OPS Petrol LLC Agreement to govern all electronic transactions.

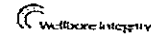
Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month (or the maximum interest allowable by applicable state or federal law, if such law limit interest to a lesser amount). If Wellbore employs a collection agency or attorneys to collect any outstanding invoices, or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys fees and court costs, including but not limited to attorneys' fees, incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount will be rescinded, and Wellbore has the right to revoke any and all discounts previously applied in arrears at the net invoice price. Upon revocation, the full invoice price, without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivable" shall mean all of Customer's rights and interests in all accounts and/or all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivable to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interest granted herein in all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and Services for purposes of La.R.S. 23:1061, 1673. Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061 (A)(7).

GENERAL TERMS AND CONDITIONS



Inspector or Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 [C]) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it is not to be construed as a condition for any such payments from Customer.

6. OBLIGATIONS OF CUSTOMER

a. **Well Conditions, Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).

b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work as the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be responsible for the generation of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples, irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig, tanks, piping, valves and pumps, and/or the backhole and cement/sol for accounts where there are no reserves, shall be not in Wellbore's possession or control, and that Wellbore is not responsible for such. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. Customer hereby agrees not to assert any claim or cause any cost recovery action against WELLBORE GROUP and shall WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, RESIDUES ON THE ROSE, ROSE, ROSE, ACTIVE, PASSIVE, ROSE OR CONSEQUENT NEGLIGENCE, STRICT LIABILITY, NEGLIGENCE OR BUTTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.

c. **Radioactive Sources.** If any radioactive source is lost or left in a well bore at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaking, damaging or rupturing the source. If the source is irretrievable or if its container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations regarding isolating and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.

d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third-party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the recoverability or the integrity of equipment consisting of radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment, customer to use commercially reasonable effort to attempt recovery of Wellbore Group equipment.

e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such decision to decline shall not prejudice Wellbore's rights under the applicable Order.

7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

a. Wellbore warrants that the Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all log, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are advisory only and, in view of the unpredictability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, no warranty is given concerning the accuracy or completeness of any log, test, information or seismic data (including software models), or other data, the effectiveness of material, used, recommendations given, or results of the Services rendered. WELLBORE shall not be held responsible for any loss or damage arising from the results and/or recommendations submitted by such work, nor is the work intended to provide the basis for any decisions subsequently made by Customer, which are and shall remain Customer's sole responsibility. WELLBORE will not be responsible for accidental or intentional interference or of tampering with data or others, nor does WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPE, OPTICAL RECORDINGS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's completion of the wellbore for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.

b. Wellbore warrants that Products form this hereunder but, subject to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to rough handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vibration, or improper voltage supply or force majeure. No warranty is given to rapidly changing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rents do not relieve Customer of its responsibility for payment of the rental price and other costs agreed upon in the applicable Order).

Wellbore's sole ability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option, of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or re-installation of Products or the cost of heavy lifting or vessel / rig time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoice the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.

d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, licensors, vendors, and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY, MAILED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS SET FORTH HEREIN.

GENERAL TERMS AND CONDITIONS

1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the order of payment, factory acceptance test (for other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight preparation, and in-transit insurance costs so incurred by Wellbore at Customer's request, subject to storage space availability and upon mutual agreement on storage fees. Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored in place to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cements and stimulation fluids, will transfer to Customer's designated carrier (i) upon delivery to Customer's location, or (ii) upon blending, whichever occurs first. Title to and risk of loss for cement fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the returned fluids as would be applicable in the case of a sale of the same.

The time method, place and means of payment will be as set forth in the Order, and the Products not payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of acceptance of the order or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price therefor, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

5. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in its entirety or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may bill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment preparation and importation shall be at Customer's expense.

12. Storage of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOODS OR EQUIPMENT. NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Returns and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, liability, or the institution of legal proceedings, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RETURNED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.

12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personnel and Property

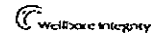
1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH HARMFUL TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. Severed Indemnity. NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HEREWITH FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, SEISMO, SLOW-OIL, CHATTERING, PRESSURE CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WEAR OR WORK PERFORMED TO CONTROL A WELD-WEAR PROBLEM, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/JET/VEHICLE/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/GAS PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION RESULTING FROM ANY AND ALL WELLS, WELLS BORES AND/OR DEEPWATER OR RESURGENT FROM REACTIVATION SERVICES OR ANY WORKS OR ACTIVITIES DAMAGING (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BEING ON THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION ORIGINATING ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 8.6 HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEANUP, DISPOSAL AND REMEDIATION OF THE POLLUTION AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, WELLS BORES AND/OR DEEPWATER OR RESURGENT FROM REACTIVATION SERVICES OR ANY WORKS OR ACTIVITIES DAMAGING (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM REACTIVATION SERVICES, LOSS OF OR, GAS, OTHER SUBSTANCES OR SURFACES OR WATER, OR THE WELLBORE ITSELF, SURFACE DAMAGE ARISING SUBSISTANCE OR SURFACE DAMAGE, INCLUDING TRIPHAZE, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO SOIL OR CONTROL A WELD-WEAR, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SOIL REMEDIATION, PILING, REMEDIATION OR REMEDIATION AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IS DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKOVER AND ROVITY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/GAS PRODUCTION FACILITIES OR PLATFORMS, DRILLING RIG/JET/VEHICLE/PLATFORM OR OTHER STRUCTURE AT THE WITHIN 500 METERS OF THE WELL) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR DEVIATION FROM WELLBORE'S PRESSURE CONTROL STANDARDS AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE ROCKET TABLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NOW/LAND/REPLACEMENT COST OR, IF IRREPARABLE, AT REPAIR COST PLUS MATERIALS AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- C. APPLICABILITY OF INCIDENTAL.** THE ASSUMPTION OF LIABILITY AND INCIDENTS IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, HARM, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "FAULT" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS OR THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, BROKER OR CONCURRENCE NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. Anti-Indemnity and Indemnity Spokee Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
- 14. INCIDENTAL OR CONSEQUENTIAL DAMAGES.** THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION OR LOSS OF REVENUE, LOSS OF DATA OR PROFITS, LOSS OF TIME, LOSS OF DATA OR PROFITS, OR LOSS OF REVENUE FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, BROKER OR CONCURRENCE NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 14.
- 15. INSURANCE.** Each party, as indemnifier, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnities with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall cover subrogation against the indemnified Group and its members and none of the indemnified Group as additional insured(s) and loss payee but only to the extent of liabilities assumed herein by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Official Indemnity Trust (TOAIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in section 9 above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TOAIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
- 16. LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
- 17. EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise discontinue its association with Wellbore in order to become an employee, consultant or representative of Customer Group within six (6) months after the date of termination of the final work for the Work.
- 18. INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore, (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specifications; (i) out of unauthorized additions or modifications to Wellbore Work, or (ii) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

20. MISCELLANEOUS.

- a. Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. Governing Law.** If Work is furnished offshore or on navigable waters, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply, the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or amended, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions in arising out of the performance of the Work.
- 21. GENERAL COMMERCIAL CONDITIONS.** Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:
- a. Product Terms are Final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at their current rates for sale at the time and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer at Customer's cost.
- c. Buy Back of Fluids.** Where buy back of Fluids is agreed, buy back is conditioned on Fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. Pricing Changes.** Wellbore has the right to revise pricing applicable to the Work, at any time, including without limitation (i) whenever Wellbore determines that market conditions, upon such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-job quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. Pricing Exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (for crew and equipment) fees and demurrage (incurred by Wellbore Group, which shall apply in many and all circumstances other than when due to the sole fault of Wellbore, (iii) third party reimbursement fee of 20% (or as may otherwise be specified in Wellbore's applicable price list) for fuel surcharges (as may be specified in Wellbore's applicable price list and subject to further adjustment based on the US Energy Information Administration - (EIA) for US Retail On-highway Diesel) and transportation/mileage fees, and (iv) cancellation fees, return/restocking fees and buy-back fees.
- f. Additional Work.** Backup tools, additional services, products and new technology items that are not specifically included in the work scope order bed the Order shall be quoted upon request.
- 22. EXPORT COMPLIANCE.** Customer - advised that Work provided under the Contract, subject to the U.S. Export Administration Regulations and downstream controls to U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user, or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,



GENERAL TERMS AND CONDITIONS

invoked, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.

22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information, and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group, a customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or as may be required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore on the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT_M1011667 2020-05-06 09:11 21.pdf

DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:	Contact Person: Keri Kinble	Bill Reps to: FIELDWOOD ENERGY, LLC
Contact Person: Keri Kinble	Contact Phone: 713-969-1139	Email: keri.kinble@fwelc.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonzo Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe-STD 6.5/8 47.05' 750 V-150 R3 - 6.5/8 PH Box x 6.5/8 PH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 1:

Shop Inspection	Repair	Welding	Storage	Milling Protectors
				Box Pin
				0 0

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Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dupe Type
2	70	Drill Pipe-STD 5 19.50H / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	0
				Box Pin	0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dupe Type
3	94	Drill Pipe-STD 5 23.60H S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	0
				Box Pin	0

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INSPECTION SERVICES

BILLING AUTHORIZATION

AUTHORIZATION NUMBER

BUILDING AUTHORIZATION NO.		DATE:	6/15/2020	P.O. NO.	ALL INFORMATION FOR INSURANCE		OFFICIALS ONLY
CUSTOMER:	VALARIS	OPERATOR:	TERRANCE GUSFIELD	CUSTOMER CODE:			
WORK ORDER #	J1009211	CONTRACTOR/REG:	ROWAN RESOLUTE	STATE CODE:	2256	AREA US	
AUTHORIZED BY:	KRIS KIMBLE	LOCATION:	GC-200				
		COUNTY:	LAFORCHE				
QTY	ACCOUNTING CODE	DESCRIPTION			CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
80		INSPECTED 80 JOINT OF 6 5/8 47.05 # V-150 RANGE-3 DRILL PIPE			80	\$82.00	\$6,560.00
		WITH 6 5/8 FH CONNECTION, INSPECTED TO DS-1 CATEGORY 5 SPECS					\$0.00
		WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL					\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
TIME BREAK DOWN:					SUBTOTAL		\$6,560.00
DEPART FOR JOB:		AM	ARRIVE AT JOB:	AM	INSPECTION REPORT(S):		
SERVICE HOURS:					SHOP ORDER J1009211		
DEPART FOR JOB:		AM	CHARGEABLE:	HRS			
			NON-CHARGEABLE:	HRS			
CUSTOMER'S SIGNATURE:			DATE:		INSPECTED BY: TERRANCE RON LANCE JUSTIN NICK JOSH		
			6/15/2020				

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD ON PROVISION SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT

CONTENTS

THANK YOU

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.623 47.05 / .750 V-1.50 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: WJ013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-1.50 RANGE 3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

- 8 MACHINE REFACE BOXES
- 16 RECUT BOXES
- 14 MACHINE REFACE PINS
- 6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)
ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15_16_21 21 V4 2.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 31009211

Work Order #: W1013419

Customer Ref #: R# 202-769

Billing Information		
Date	06/15/2020	
Customer Name	1001 8008-FIELDWOOD ENERGY, LLC	
Ordered By	Kris Kimble	
Rig Name	Rowan Resolute	
Location	GC-200	
Well	TA-3	
OCS-G	12209	
AFE		
WBS		
Quote#		
Work Order #	W1013419	
PO #		
Inspected @	Port Fourchon	

Tube Specs			Box Tool Joint			Pin Tool Joint			Total Count		
Size	6 5/8		OK DRILCO	OK	56 OK DRILCO	OK	60	Total Counts	Total Joints Inspected	100% And Greater Remaining Wall	80
Grade	V-150		Machine Re-face	MRF	8 Machine Re-face	MRF	14 OK DRILCO	116	95.0% - 99.9% Remaining Wall	9	
Weight	47.05 / 750		Galled Thread(s)	GT	1 Galled Thread(s)	GT	0 Machine Re-face	22	90.0% - 94.9% Remaining Wall	71	
Normal Wall	0.750		Damage Thread(s)	DT	0 Damage Thread(s)	DT	1 Galled Thread(s)	1	80.0% - 89.9% Remaining Wall	0	
Min Wall	0.712		Worn Thread(s)	WT	1 Worn Thread(s)	WT	0 Damage Thread(s)	1	Bent Tube(s) - NOT INSPECTED	0	
Tool Joint Specs			Pitted Thread(s)	PT	13 Pitted Thread(s)	PT	4 Worn Thread(s)	1	Class # 2 Rejected Joints	0	
New OD	8 1/2		Swelled Tool Joint	SWB	0 Swelled Nose	SWN	0 Pitted Thread(s)	17	Class # 3 Rejected Joints	0	
Min OD	8 5/64		Cracked Thread(s)	CT	0 Cracked Thread(s)	CT	0 Cracked Thread(s)	0	Total Premium Joints	80	
Min TS Box	6 5/8		Damage Shoulder	DS	1 Damage Shoulder	DS	0 Damage Shoulder	1	Total DownGrade Joints	0	
Min TS Pin	6 1/16		Benchmark at Min	BM	0 Benchmark at Min	BM	1 BM at Minimum	1	Total Premium Ready Joints	42	
Recommend HB	Yes		Pitted Seal(s)	PS-M	0 Pitted Seal(s)	PS-M	0 Pitted Seal(s)	1	Total Repair Joints	38	
Range J1 III	III		Damaged Seal(s)	DS-M	0 Damaged Seal(s)	DS-M	0 Damaged Seal(s)	0	Reband Joints	0	
Connection	6 5/8 FTH		Heat Checking	HC	0 Heat Checking	HC	0 HC Tool Jt	0	Total DBR Joints	0	
			Flush Hardband	F	0 Flush Hardband	F	0 HB Repairs	0	Current Premium Ready	42	
			Worn Hardband	W	0 Worn Hardband	W	0 Bent Joint(s)	0	Outstanding Repair Joints	38	
			Broken Hardband	B	0 Broken Hardband	B	0 Flaking ID Coating	0	Current Downgrade Joints	0	

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed

Cleaning Service Brush OD / ID Full Length

Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)

Cleaning Service Waterblast OD / ID Full Length

Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts

Visual Tube Body, OD Gauge, UT Center Wall, Ultrasonic Tube Full Length

Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts

Wet Magnetic Inspection of Re-Machined Connections

Visual Tube Body, OD Gauge, UT Center Wall, EMT Tube Full Length

Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)

Reverse Magnetic Field Full Length

Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

MRF Classifications			Box Pin Totals			Inspected by		
Cut Shoulder	MRF-CS	0	0	0		Dominic Patterson		
Pitted Shoulder	MRF-PS	0	3	3		Terrance Crushfield		
Subbing Damage	MRF-SD	2	0	2		Re-Inspected by		
Un-square Shoulder	MRF-UNS	0	0	0		Inspector's Comments		
Galled Shoulder	MRF-GS	6	11	17				
Monitored By								
Jolt Class Entries			Material Belongs To ROWAN					
Premium	P		White Line Reading: 50-51					
Bent Tube	BT		U. V. Meter Reading: 1750-2360					
Class 2 Reject	2							
Class 3 Reject	3							
Specifications Used								
DS-1 Category S-FULT 2								

Note: *Joints show that TIR was too common.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 - 750 V 150 RG III DP 06-15-20 2020-06-15 16 21 21V4.2.pdf Final

JT Run No.	Serial Number (1)	Serial Number (2)	Min Wall	Bent Joint	Flaring ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jc Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	MRE-GS											
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	8 1/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-PS											
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	MRE-GS											
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK											
8	NAR 06816	AACOND 0016	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK											
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-GS											
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-GS											
11	NAR 06959	AACOND 0159	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
12	NAR 06972	AACOND 0172	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
13	NAR 06900	AACOND 0100	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK											
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK											
15	NAR 06830	AACOND 0030	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT											
16	NAR 06891	AACOND 0181	0.746	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK											
17	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
18	NAR 06910	AACOND 0110	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK											
19	NAR 07031	AACOND 0231	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK											
20	NAR 06936	AACOND 0136	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
21	NAR 06930	AACOND 0130	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
22	NAR 06944	AACOND 0144	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
23	NAR 06938	AACOND 0138	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK											
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-PS											
25	NAR 06860	AACOND 0060	0.743	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
26	NAR 07004	AACOND 0204	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK											
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
28	NAR 06985	AACOND 0185	0.719	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-GS											
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK											
30	NAR 06938	AACOND 0038	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
32	NAR 06988	AACOND 0188	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK											
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											

Note: (*) must show that JTS has been repaired.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolve 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_V4.2.pdf Final

35	NAR 06991	AACGND 0191	0.732	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 3/4	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06976	AACGND 0076	0.724	1	8 1/2	4 1/4	7 43/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	95.53	43.94	PRM	PRM
37	NAR 06920	AACGND 0120	0.731	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACGND 0164	0.749	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	99.87	43.80	PRM	PRM
39	NAR 06994	AACGND 0194	0.736	1	8 1/2	4 1/4	7 43/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/2	MRF-GS	OK	P	100.80	43.94	PRM	PRM
40	NAR 06913	AACGND 0113	0.738	1	8 1/2	4 1/4	7 43/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.40	43.82	PRM	PRM
41	NAR 07028	AACGND 0228	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	96.67	43.84	PRM	PRM
42	NAR 07029	AACGND 0229	0.734	1	8 1/2	4 1/4	7 43/64	5 7/8	10	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/2	OK	OK	P	97.87	43.76	PRM	PRM
43	NAR 06934	AACGND 0134	0.736	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACGND 0171	0.749	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	97.20	43.77	PRM	PRM
45	NAR 06875	AACGND 0075	0.739	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/2	MRF-PS	OK	P	97.47	43.80	PRM	PRM
46	NAR 06864	AACGND 0064	0.723	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/4	OK	OK	P	96.40	43.94	PRM	PRM
47	NAR 06962	AACGND 0162	0.731	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	99.60	43.80	PRM	PRM
48	NAR 06961	AACGND 0161	0.747	1	8 1/2	4 1/4	7 43/64	5 7/8	8 3/4	MRF-SID	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	100.00	43.75	PRM	PRM
49	NAR 06868	AACGND 0068	0.750	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9	MRF-GS	OK	P	99.60	43.83	PRM	PRM
50	NAR 06866	AACGND 0166	0.750	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9	MRF-GS	OK	P	100.00	43.75	PRM	PRM
51	NAR 06990	AACGND 0190	0.747	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/4	MRF-GS	OK	P	98.53	44.00	PRM	PRM
52	NAR 06894	AACGND 0094	0.739	1	8 1/2	4 1/4	7 43/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 3/4	OK	OK	P	98.00	43.75	PRM	PRM
53	NAR 06873	AACGND 0173	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.00	43.75	PRM	PRM
54	NAR 06841	AACGND 0041	0.726	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 3/4	OK	OK	P	98.53	43.80	PRM	PRM
55	NAR 06807	AACGND 0007	0.739	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.80	PRM	PRM
56	NAR 07024	AACGND 0224	0.734	1	8 1/2	4 1/4	7 43/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	97.87	43.80	PRM	PRM
57	NAR 06948	AACGND 0148	0.723	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	96.40	43.75	PRM	PRM
58	NAR 07016	AACGND 0216	0.742	1	8 1/2	4 1/4	7 43/64	5 7/8	9	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.53	43.75	PRM	PRM
59	NAR 06862	AACGND 0062	0.741	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.53	43.75	PRM	PRM
60	NAR 06811	AACGND 0011	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
61	NAR 06844	AACGND 0044	0.718	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
62	NAR 06860	AACGND 0160	0.740	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
63	NAR 06899	AACGND 0099	0.742	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	98.53	43.75	PRM	PRM
64	NAR 06888	AACGND 0088	0.736	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
65	NAR 06879	AACGND 0079	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.53	43.75	PRM	PRM
66	NAR 06825	AACGND 0025	0.745	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	DT	OK	P	100.40	43.85	PRM	PRM
67	NAR 06846	AACGND 0046	0.744	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 3/4	OK	OK	P	99.53	43.74	PRM	PRM
68	NAR 06876	AACGND 0176	0.725	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	PT	OK	P	99.53	43.74	PRM	PRM
69	NAR 07000	AACGND 0200	0.737	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	PT	OK	P	99.53	43.74	PRM	PRM
70	NAR 06904	AACGND 0104	0.713	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9	OK	OK	P	99.53	43.69	PRM	PRM
71	NAR 06853	AACGND 0053	0.726	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	MRF-GS	OK	P	99.53	43.64	PRM	PRM
72	NAR 06954	AACGND 0154	0.723	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	MRF-SID	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	PT	OK	P	99.53	43.64	PRM	PRM
73	NAR 07015	AACGND 0215	0.741	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	11	OK	OK	P	99.53	43.64	PRM	PRM
74	NAR 06871	AACGND 0071	0.748	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	99.53	43.64	PRM	PRM
75	NAR 06970	AACGND 0170	0.750	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	99.53	43.64	PRM	PRM
76	NAR 07017	AACGND 0217	0.744	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	99.53	43.64	PRM	PRM
77	NAR 06895	AACGND 0095	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	99.53	43.64	PRM	PRM
78	NAR 06802	AACGND 0002	0.724	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	11	OK	OK	P	99.53	43.64	PRM	PRM
79	NAR 06978	AACGND 0178	0.745	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	MRF-GS	OK	P	99.53	43.79	PRM	PRM

Note: (*) next to Row ID means No. has permit.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / 7.50 V-150 RCT III DP 06-15-20 2020-06-15 16:21 21V4_2.pdf Final

[illegible]

Please use the T/RUN No. for comment

AUTHORIZATION NUMBER

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82- THIRD PART	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2'	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82- THIRD PART	S			
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
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<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82- THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82- THIRD PART	S			
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
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HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S			
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount:

20,070.00

AFE: Fw 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castillo
Routing # 580048
Act Code # 3025-15

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

R4002 NO: 05/09/2020 OIM DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. <u>FWE</u> Operator (Print) <u>Brent Primeaux</u> Rep Signature <u>Brent Primeaux</u> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
RIG MGR / OPERATIONS MGR DATE			BUYER DATE
NOTE: Any additions or deletions must be initialed			

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI

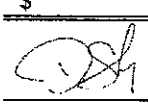
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

<u>ITEM ID</u>	<u>DESCRIPTION</u>		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
WIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:18 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

EXHIBIT
51

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	4	024000 223154403	EA	PACKER-SIDE CAMERON 2231544-03 18-3/4IN, 15K L CDVS AND CDVS II, U II 11/77 L/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 18-3/4 IN, 15K RT CDVS AND CDVS II, U II 11/77 L/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC			
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R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 2

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL, CAMERON, 844369-03, TOP F/ DRILLING SYSTEM 18-3/4 IN-15M BOP COVS U II RAM BLOCK	8,114.25 32,457.90	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER, CAMERON, 844404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-I	14,843.25 29,686.50	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY			
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
				HTS NO: 8481909090				UNSPSC NO:			
6	2	024000 645068010002	EA	SEAL-TOP, CAMERON, 645068-01-00-02, 18-3/4 IN, API 16A TEMP CLASS EFWD, 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01-00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP, PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC					
---	---	------------------------	----	--	--------------------	----------------	----	--	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202	DATE 07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM <i>[Signature]</i>	DATE 7/3/20	Operator (Print) B. GABOURIE FNE		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature BARRY GABOURIE		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80491
 SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
 T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80490
 SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
 T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
----	-----------------	-----------	--------	-----------

Customer Material :23001
 BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
 18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
----	------------	----------	----------	----------

Customer Material :129474
 BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683
 PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
 T/TL BOP, 7-5/8" TO 3-1/2" OD

PIPE, AND 5-7/8" TO 3-1/2" OD PIPE

PER API 16A, TEMP CLASS "E,X"

DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA



Invoice No : 916459063

Page : 3 of 3

90 645068-01-00-02 8.000 EA 1,001.00 8,008.00

Customer Material :23134
TOP SEAL, 18-3/4"-15M 'T/TL' BOP
API 16A TEMP CLASS "EF"
WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH
ED)
Frame Agreement Price : 1,001.00

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

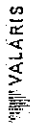
REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED

EXHIBIT
5



Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO Status: Dispatched
PO ID: 000049846

Header

PO Date: 06/09/2020
Vendor Name: DRILCOCON-001
Vendor ID: 000000236
Buyer: Kenya Akeem Abdul Maxile

Backorder Status: Not Backordered
Receipt Status: Not Rec'd
☐ Hold From Further Processing

PO Reference: 0000236006 SERVICE

Header Details: All RLY
Header Comments: Matching
Change Order: Activity Summary

Amount Summary
Merchandise: 225.00
Freight/Tax/Misc.: 0.00
Total: 225.00 USD

Document Status

Lines

Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount A	Status	Original Item ID	First	Last
1	6750DCR2PRN	INSPECTION-ONSHORE COLLARS RAN	85	15,000	EA	225.00 USD	Approved	6750DCR2PRN	60	63

View Approvals

Return to Search
Notify
Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Requisition

Business Unit: 10013
Req ID: 000238035
Date: 05/29/2020
P.O. No.

Attention: DRILL CREW / TOOLPUSHER

REQ Type: ONSHORE REPAIR

ITEM	QTY	GL	ACCY	ITEM ID	UOM	DESCRIPTION	COBT	QTY	CRIT	PRICE	CONFIRM TO	P.O. NO.
1	16			034000	EA	INSPECTION ONSHORE COLLARS RAN	10.00					
				67500CR2PRIN		GE 2.5-3.4 IN COLL FOR REPAIR	150.00					
						INSPECTION						
						85. 85-TUBULAR						

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K Dufrene

Routing #: 580047

Line Item Exempt: N
Available Substitutes

ECON NO:

HTS NO:

UNSPC NO:

ACCT. CODE 3060-15
5-29-2020

Total Available Amount: 460.00

FIELDWOOD RE-BILL FOR INSPECTION OF 8-9/16 IN DRILL COLLARS. ETRW R-202-2020-5-28-1631. COLLARS WILL GO TO WELLSBORE INTEGRITY SOLUTIONS IN FOURCHON
SERIAL #15, 236005, 236006, 236007, 236042, 236043, 236048, 236049, 236051, 236052, 236054, 236058, 236059, 236060, 236063, & 236064

R4202 CIM DATE 05/29/2020	NOTE: OPERATOR MUST SIGNATURES FOR ALL ITEMS ORDERED ABOVE. FIVE OPERATOR (Print) J. B. Butler Rep Signature Lorie Butler Rep Name (Print)	PURCHASING ONLY FR NO: 000238035 BUYER DATE
------------------------------------	--	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000046710	POA Status:	Acknowledged

Header

PO Date:	06/03/2020	Backorder Status:	Not Backordered
Vendor Name:	AMERICANR-003	Receipt Status:	Received
Vendor ID:	0000017294	<input type="checkbox"/> Hold From Further Processing	
Buyer:	Emeline Castillo	Amount Summary	
PO Reference:		Merchandise:	1,500.00
Header Details	Activity Summary	Freight/Tax/Misc.:	0.00
Header Comments:		Total:	1,500.00 USD
Change Order			

Document Status

Lines		Personalize	Find	View All	First	1 of 1	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status
1	SERVOLDIS50GAR	SERVICE-ONS-HORE-AMERICAN RECOV	90	10.0000EA		1,500.00USD	Approved

View Approvals

Return to Search

Rollty

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY									
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRF RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	10	024000 SERVO DIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S		PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

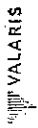
FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202	06/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175
OIM	DATE	Operator (Print)		
<i>[Signature]</i>	6/3/20	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated.				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Purchase Order Inquiry
Purchase Order

Business Unit: 10013 PO ID: 0000456579 PO Status: - Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OILFIELD
Vendor ID: 000000512
Buyer: Emeline Castillo

Vendor Details

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Document Status

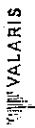
PO Reference: All RTV
Header Details: Matching
Header Comments: Change Order
Activity Summary

Personnel Eng View All						Print 13 of 3	
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		375.00USD	Approved
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		750.00USD	Approved
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		486.21USD	Approved

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Activity Summary

Business Unit: 10013
Purchase Order: 0000458379
Merchantise Amount: 1,611.21 USD
Merchantise Receipt: 1,611.21 USD
Merchantise Returned: 0.00 USD
Merchantise Invoice: 0.00 USD
Merchantise Matched: 0.00 USD

PO Status: Dispatched
Vendor: SWIRE OILFIELD SERVICES LIMITED

Personalize Find View All First 1-3 of 3 Last														
Line														
Details		Receipt	Invoice	Matched	RTV	RTV								
Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Un-Invoiced Quantity	Un-Invoiced Amount	Currency Code	Currency					
1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	1.0000	375.000	USD	USD					
2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	1.0000	750.000	USD	USD					
3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	1.0000	486.210	USD	USD					

Return to Search

Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70618
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L Acct Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE, SWIRE OILFIELD SERVICES, DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00	82 - THIRD PART	S			
2	1	024000	EA	SWIRE OILFIELD SERVICE QUOTE# 05112020-001 SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL SERVICE-ONSHORE, SWIRE OILFIELD SERVICE, CLEAN INTERIOR OF HELF-FUEL TANK WITH THREE PART PROCESS	750.00	82 - THIRD PART	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELF-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

R4202
OIM
DATE
05/12/2020

Operator (Print)

Rep Signature

Rep Name (Print)

BUYER

DATE

RIG MGR / OPERATIONS MGR
NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	A/E	CATEGORY	RATING	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21								
				SERVICE-ONSHORE SWIRE OILFIELD SERVICES TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21		82 - THIRD PART	S					

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

A/E: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Acct Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print)	Rep Signature		
		<i>FW</i>	<i>[Signature]</i>		
RIG MGR / OPERATIONS MGR		DATE	Rep Name (Print)		BUYER
NOTE: Any additions or deletions must be initialed			<i>Brent Prineas</i>		DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

Home Worklist Add to Favorites Sign out

Purchases Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO Status: Dispatched

PO ID: 0000457100 POA Status: Responded, Awaiting Review

Change Order: 1

Header

PO Date: 04/15/2020

Vendor Name: HYDRA-002

Vendor ID: 0100000004

Buyer: Eric J. Cole

PO Reference:

Header Details: All RTV

Header Comments: Mismatch

Change Order: Activity Summary

Backorder Status: Not Backordered

Receipt Status: Received

Hold From Further Processing:

Amount Summary

Merchandise: 2270.00

Freight/Tax/Fees: 0.00

Total: 2270.00 USD

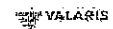
Document Status

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Res ID	First	Last
1	H108622	GASNET VETCO H108622-2-18	95	EA	0.20	USD	Canceled	H108622	0	0
2	H120251	SEAL VETCO H120251-1-18 HYDRAT	09	EA	0.20	USD	Canceled	H120251	0	0
3	H108622	FEE RESTOCKING VETCO H108622-2	95	EA	2,133.57	USD	Approved		0	0
4	H120251	FEE RESTOCKING VETCO H120251-1	09	EA	136.33	USD	Approved		0	0

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Activity Summary

Business Unit:100-3

PO Status:Discontinued

Purchase Order:000467103

Vendor:HW 7PIL OPTCO ERP BACKPR HUGHES

Merchandise Amount:2,270.00 USD

Merchandise Received:2,270.00 USD

Merchandise Returned:0.00 USD

Merchandise Invoiced:0.00 USD

Merchandise Matched:0.00 USD

Lines

Parameters | Find | View All | 1 | Prev 1 of 2 | Last

Line	Receipt	Invoice	Matched	RTV	RTV							
Line	Item	Item Description	Unit	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency		
3	25	ILLUMINATING SOLUTIONS	EA	0.0000	0.00	0.00	USD	0.0000	0.00	USD		
4	25	ILLUMINATING SOLUTIONS	EA	0.0000	0.00	0.00	USD	0.0000	0.00	USD		

Return to Search

Verify

https://people3.drillzone.com/psp/fsprd 12/EMPLOYEE/ERP/c/MANAGE PURCHASE ORDERS.ACTIVITY SUMMARY.... 7/20/2020

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	--------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	2	024000 H108932	EA	GAS/ETVETCO, H10893-2, VGX-2, 18-3/4 IN, 15K PSI, F/H4 CONNECTOR	4,161.60 8,323.00	95 - 95-SUBSEA	VC			
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--

Line Item Exempt : N
Available Substitutes

Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL VETCO, H12025-1, L/P, HYDRAT E, F/H4 CONNECTOR, 27 IN WELL HEAD	631.93 531.93	09 - 09-BLOW OU	VC			
---	---	-------------------	----	--	------------------	-----------------	----	--	--	--

Line Item Exempt : N

Available Substitutes

Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE, 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE, 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

04/02/2020
DATE

Operator (Print)

Rep Signature

DATE

Rep Name (Print)

RIG MGR / OPERATIONS MGR
NOTE: Any additions or deletions must be initialed

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES:

NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70618
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE
REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT RATING	PRICE	VENDOR LOCATION, CONFIRM TO	PO NO.
------	-----	--------------------	-----	-------------	------	-----------------	----------------	-------	-----------------------------	--------

TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

A/E: FW202002
Lease: GC 40 #1
Project: Kalmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ERRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print) <i>F. W. E.</i>	Rep Signature <i>[Signature]</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print) <i>Jeremy Laborde</i>			BUYER DATE
NOTE: Any additions or deletions must be initialed					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



Help

ENSCO

Kenya Maxile

Home | SPARES > | AVAILABLE INVENTORY >

Current Quote | Saved Quotes | Shopping Lists

Search: All Products Keyword(s): Search by Part#, Product Name or Keyword Search Multiple Parts

Current Quote

Delete

Actions

Save Quote

Go

Proceed to Checkout

Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date.

Select	Part Number	Description	UNIT	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Extended Price	Discontinued Part(s)	Reserve
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Recalculate

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. Download Terms and Conditions. AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK.

INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com

Continue Shopping

Delete

Actions

Save Quote

Go

Proceed to Checkout

VALARIS

Home Wordlist Add to Favorites Sign out

Navigation: Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO Status: Dispatched
PO ID: 0000467100
Change Order: 1 POA Status: Responded, Awaits Review

Header

PO Date: 04/15/2020
Vendor Name: HYDRAL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

PO Reference:

Header Details: All RTV

Header Comments: Matching

Change Order: Activity Summary

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 2270.00
Freight/Tax/Misc.: 0.00
Total: 2270.00 USD

Document Status

Personalize End View All First 1-4 of 4 Last									
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	H109932	GASKET,VETCO,H10993-2,VGX-2,18	95		EA	0.00 USD	Canceled	H109932	
2	H120251	SEAL,VETCO,H12025-1,LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251	
3		FEE,RESTOCKING,VETCO,H10993-2	95	1.0000	EA	2,133.67 USD	Approved		
4		FEE,RESTOCKING,VETCO,H12025-1	09	1.0000	EA	136.33 USD	Approved		

View Approvals

Return to Search

Related Links

07/23/2020 01:18:21 PM JEFF PAR 6384746 aam \$305.00
INST. 12033590 MORTGAGE BOOK 4687 PAGE 125
(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

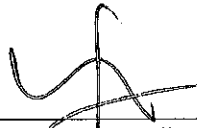
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

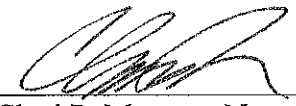
This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
ATTACHED INVOICES

WELLBORE INTEGRITY
INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBIUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.15
14:52:30 -05'00'



\$	(20,070.00)	024000.10417.4202.110
\$	(1,003.50)	810510.10417.4202.110
\$	(20,070.00)	810650.10417.4202.110
\$	20,070.00	919250-10417.4202.110

ED

EXHIBIT
6



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products
[None]

TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

J1009211
JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					0.00
2.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.01		Waterblast ID, OD & Brush OD	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
6.00		Inspection to DS-1 Category 5+FLUT 2	80	INSPECTION	EACH	15.00	1,200.00
7.01		Flapping of Connections	80	INSPECTION	EACH	82.00	6,560.00
8.00			160	INSPECTION	EACH	8.00	1,280.00
8.01							0.00
9.00							0.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:
TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET
TKT DATE:
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

Tubulars and Surface
Products
[None]

J1009211
JHENLEY

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	---------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00

THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE: 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

EXHIBIT
6

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

SELLER/SUPPLIER

ID: 000000238

WELLBORE INTEGRITY SOLUTIONS LLC
 1235 EVANGELINE THRUWAY
 BROUSSARD LA 70518
 United States

PHONE:
 EMAIL ID: aaron.beaugh@wellboreintegrity.com
 DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
 WHEN READY CONTACT
 ROWAN RESOLUTE (VALARIS RESOLUTE)
 620 MOULIN ROAD
 BROUSSARD LA 70518
 United States
 PHONE: 337 83670500

SUPPLIER SHIPPING TERMS
 (INCOTERMS 2010)
 FREIGHT TERMS: EXW
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
 EMAIL: kenya.maxile@valaris.com
 PHONE: 346/342-8072
 FAX:

ADDITIONAL ORDER DETAIL
 CURRENCY: USD

REQ TYPE: ONR
 REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
 1 - Hot Shot Immediate Urgent Air
 2 - Next Day/Regular Air
 3 - Regular Scheduled/Regular Ocean
 4 - Other see notes in PO

Item Line Number / Item ID	Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	426.00	4,260.00	3	0000235550
Sch B/HTS No:					ECCN No:		GL Acct Cd: 10417-024000-4202-110	
					AFE Cd:			
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
Sch B/HTS No:					ECCN No:		GL Acct Cd: 10417-024000-4202-110	
					AFE Cd:			
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
Sch B/HTS No:					ECCN No:		GL Acct Cd: 10417-010848-4202-110	
6-5/8",47.05#,WATERBLAST CLEANING					AFE Cd:			
4-1	6625DPR3CSNF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
Sch B/HTS No:					ECCN No:		GL Acct Cd: 10417-010848-4202-110	
					AFE Cd:			
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (100) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
Sch B/HTS No:					ECCN No:		GL Acct Cd: 10417-024000-4202-110	
					AFE Cd:			

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS, CANS AND INVOICES.
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED
 TO IN THIS ORDER; OR
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE
 DATED GOODS, EXPIRATION DATE:--
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS
 INCLUDE PURCHASE ORDERS IDENTIFIED AS "P1" - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rig: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rd516RDS@vzlaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer voluntarily enters into and is bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. DEFINITIONS.

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or sludges, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability claims, demands and causes of action of every kind and character including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted using without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action however arising.
- c. **Customer** - the person, firm, or other entity to which any Work is supplied as provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, officers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's heirs (as part of Customer Group), and its and their parents, all shareholders, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, consultants, agents, employees and investors.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, chemicals, and/or products or equipment sold as otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Service Holding Inc, a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** - services provided by Wellbore to Customer including Products and persons customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit (approved by Wellbore prior to the transaction). Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance, an irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order, AFE, etc.) to be submitted with Wellbore's invoice, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit is not approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) earned fifty days upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. At follow, one hundred percent (100%) of the rental price for the actual rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

- subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope.
- d. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and the evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced by Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than fees which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due to, and received by, Wellbore no later than the twentieth (20th) day from the date of the invoice.

When payment is electronic (commercial), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, bill of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any connected third party technology providers will execute a standard Electronic Data Agreement between Customer and OIS Petrol LLC as a mutually agreed upon Electronic Data Agreement developed around the OIS Petrol LLC Agreement to govern all electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the nonpayment of the balance by applicable state or federal law, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attempts to collect any outstanding invoices or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to, attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount, if any, and Wellbore has the right to revoke any and all discounts properly applied in writing. At the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and in all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and enforce the security interest granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part of and are essential to the ability of Customer to govern its goods, products and Services for purposes of La R.S. 23:1061 (A)'s. Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La R.S. 23:1061 (A)(3).

GENERAL TERMS AND CONDITIONS



In respect to Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1531 ("C")) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it shall not be entitled to seek contribution for any such payments from Customer.

6. DILIGENCES OF CUSTOMER

a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered at the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE (6).

b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples in respect to any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig tanks, piping, valves and pumps, and in the lost hole and reserve pit (or frac tanks where there is no reserve pit) are not in Wellbore's possession or control, and that Wellbore is not responsible for such Chemicals. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REAGENTS OF THE SOLE, NAME, ACTIVE, PASSIVE, GOODS OR CONSEQUENTIAL NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR BATTERY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.

c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well bore as the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if its container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including labeling and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.

d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the recoverability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment, subject to its commercially reasonable effort to attempt recovery of Wellbore Group equipment.

e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the price and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.

7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

a. Wellbore warrants that a Service provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of logging, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience, interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, RECORD OR BASIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE EFFECTIVENESS OF MATERIALS USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGES ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IN THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAME STORAGE OR THE LENGTH OF TIME OR STORAGE ON AGAINST LOSS OF ANY DIGITAL TAPE, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's commencement of work on the well site or for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.

b. Wellbore warrants that Products from hereunder shall conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants that Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to types of handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation of Rentals do not relieve Customer of its responsibilities for payment of the rental price and other costs agreed upon in the applicable Order.

Wellbore's sole duty and Customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of re-logging or re-testing time recovery under general tort law or strict liability or for damages resulting from delays, lost time, or other direct or indirect consequential damages or damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoice the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be held liable for the cost of substitute products, services or rental obtained by Customer from others to leave any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.

d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors (including subcontractors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors, and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY, INCLUDING WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY REPRESENTATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

GENERAL TERMS AND CONDITIONS

8. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (for other acceptance testing) or delivery to Customer's designated carrier. If Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other documents agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repurchased Products are subject to bill-and-hold arrangement at Wellbore's facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for fluids, other than cement and stimulation fluids, will transfer to Customer (a) upon delivery to Customer's carrier, (b) upon delivery to Customer's location, or (c) upon blending, whichever occurs first. Title to and risk of loss for rented fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the rented fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment will not affect Wellbore's rights in and to the Products until payment has been received in full. On all Orders, Wellbore shall retain a security interest in the Products, irrespective of attachment to a bill of lading or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price therefor, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

9. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment preparation and importation shall be at Customer's expense.

10. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Refunds and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for personnel charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representative.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alteration, plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personnel and Property

1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HERewith FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, BLENDAGE, BLOW-OUT, CRACKING, PRESSURE CONTAINMENT OPERATIONS, INDUCED SEISMICITY EVENT, WIND-UP OR WORK PERFORMANCE TO CONTROL A WIND-UP WELL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCE FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/GAS PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) FLOODING, AND/OR CONTAMINATION (INCLUDING FROM ANY AND ALL WELLS, WELLBORES AND/OR RESERVOIRS OR RESULTING FROM FRACTURING SERVICES BY ANY WORK, OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OF OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND FLOODING OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 8.6 HEREIN OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, BOREHOLES, RESERVOIRS OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR RUPTURE RESULTING FROM FRACTURING SERVICES, LOSS OF OR, GAS, OTHER SUBMERGED SUBSTANCES OR WATER, OR THE WELLBORE ITSELF, SURFACE DAMAGE ARISING SUBSURFACE OR SURFACE DAMAGE, INCLUDING TROUBLE, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO EXLO OR CONTROL A WELL, WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY DETRACKING, FISHING, REDEVELOPMENT OR REMEDIATION AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/GAS PRODUCTION FACILITIES OR PIPELINES, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTAINMENT EQUIPMENT AND/OR BEHAVIOR FROM WELLBORE'S PRESSURE CONTAINMENT STANDARD AT CUSTOMER'S REQUEST; (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WITH SUCH LOSS OR DAMAGE OCCURS; (A) IN THE HOLE OR BELOW THE ROYALTY TANK; (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER; (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT; (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE REPLACEMENT COSTS OR, IF NEARLY, AT FIRM COST PLUS FREIGHT AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- C. APPLICATION OF SUBMITTALS.** THE ASSUMPTION OF LIABILITY AND INCURRING OF COSTS BY CUSTOMER SHALL APPLY TO ANY INJURY, DAMAGE, LOSS OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "BURN" OR OTHER CAUSE OF LOSS, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, BREACH OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. Anti-Indemnity and Insurance Services Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
- 14. INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF LIFE, LOSS OF REVENUE OR PRODUCTION, LOSS OF THE TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESULTING FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, BREACH OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 14.
- 15. INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnities with actual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall have subrogation against the insured Group and its insurers and the indemnified Group as additional insured(s) and loss payee but only to the extent of liabilities assumed herein by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas DeMolition Indemnity Act (TDIA) applies to these General Terms and Conditions, the Contract as to the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in section 9 above each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amount required by the TDIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
- 16. LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
- 17. EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group unless at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
- 18. INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specific requirements (i) or if unauthorized additions or modifications to Wellbore Work, or (ii) where Customer's use of Wellbore Work does not correspond to Wellbore's published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

19. MISCELLANEOUS.

- a. Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. Force Majeure.** Wellbore shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. Governing Law.** If Work is furnished offshore or on navigable water, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations carried by these General Terms and Conditions in arising out of the performance of the Work.
- 20. GENERAL COMMERCIAL CONDITIONS.** Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:
- a. Product Sales are Final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold for Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at then current rates for similar items and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. Buy Back of Fluids.** Where buy back of fluids is agreed, buy back is conditioned on fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. Price Changes.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions support such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, such as labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of causation from any price quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post-job in accordance with the actual cost.
- e. Pricing exclusions.** Quoted prices do not include any of the following items, which may be charged separately by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (or crew and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in any and all circumstances other than when due to the sole fault of Wellbore, in which party reimbursable fee of 20% per hour as may otherwise be specified in Wellbore's applicable price list), (iii) fuel surcharges (as may be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (iv) cancellation fees, return/tracking fees and buy-back fees.
- f. Additional Work.** Backup tools, additional services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.
- 21. EXPORT COMPLIANCE.** Customer is advised that Work provided under the Contract is subject to the U.S. Export Administration Regulations and does not contravene U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any use that is prohibited by any applicable U.S. law or regulation (including without limitation, to those countries, from time to time, subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,

GENERAL TERMS AND CONDITIONS

revelated, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific export license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or disclose any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group to Customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore on the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

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DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@drilco.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonzo Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe-STD 6 5/8 47.05 / .750 V-1.50 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 1:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

MART M1011667 2020-05-06 09 11 21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50# / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
						0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 25.60# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
						0

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.623 47.05 / 750 V-1-50 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 750 WALL V-1-50 RANGE 3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

8 MACHINE REFACE BOXES

16 RECUT BOXES

14 MACHINE REFACE PINS

6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)

ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

DRILCO

Final Inspection Report #: 10001382

Job #: 31009211

Work Order #: W1013419

Customer Ref #: R# 202-769

[illegible]

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed	Mark		Inspected by
	Count	Pin	
Cleaning Service Brush OD / ID Full Length			Joshua Rutter
Wet Magnetic Inspection Stress Arcs's Box and Pin Ends (OD)	X	Pined Shoulder	Dominic Patterson
Cleaning Service Watchbias OD / ID Full Length	X	Shoobing Damage	Ron Leblanc
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jis	X	Un-square Shoulder	Re-Inspected by
Visual Tube Body, OD Gage, UT Center Wall, Ultrasonic Tube Full Length	X	Galled Shoulder	Inspector's Comments
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jis	X	Monitored By	
Wet Magnetic Inspection of Re-Matched Connections	X	N/A	
Visual Tube Body, OD Gage, UT Center Wall, EMI Tube Full Length		Premium	Material Belongs To ROWAN
Dry Magnetic Inspection Stress Arcs's Box and Pin Ends (ID)		Bent Tube	White Line Reading, 50-51
Reverse Magnetic Field Full Length		Class 2 Reject	U. V. Meter Reading 1750-2360
Ultrasonic Inspection Tube Arcs's Box and Pin Ends (OD)		Class 3 Reject	
		Specifications Used	
	X	DS-1 Category 5+FLUT 2	

Next, I shall show that $\mathcal{TRun}(\mathcal{N}_a)$ has connectivity

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 · 750 V 150 RC III DP 06-15-20 2020-06-15_16_21_21v4.2.pdf Final

JT Run No.			Serial Number (1)		Serial Number (2)		Min Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jr Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.3/4	MRE-CS						P	98.27	43.87	RPR	RPR
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7.45/64	5.7/8	8.1/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	100.00	43.74	PRM	PRM
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-PS						P	99.60	43.84	RPR	RPR
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	11.1/4	OK						P	99.60	43.94	PRM	PRM
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7.45/64	5.7/8	11	GT											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.60	43.94	PRM	PRM
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7.45/64	5.7/8	9	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	99.07	43.64	RPR	RPR
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	99.07	43.64	RPR	RPR
8	NAR 06836	AACOND 0036	0.744	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	98.80	43.85	PRM	PRM
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK											8 1/2	4 1/4	7.45/64	4.15/16	8 1/2	OK						P	99.20	43.83	PRM	PRM
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7.45/64	5.7/8	10 1/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	98.67	43.90	RPR	RPR
11	NAR 06959	AACOND 0159	0.732	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-CS						P	96.93	43.87	RPR	RPR
12	NAR 06972	AACOND 0172	0.752	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	11 1/4	OK						P	97.60	43.98	PRM	PRM
13	NAR 06970	AACOND 0100	0.739	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	100.27	43.82	PRM	PRM
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7.45/64	5.7/8	10	PT											8 1/2	4 1/4	7.45/64	4.15/16	9 1/2	OK						P	98.53	43.85	PRM	PRM
15	NAR 06830	AACOND 0030	0.733	1	8 1/2	4 1/4	7.45/64	5.7/8	10 3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	PT						P	98.00	43.75	RPR	PRM
16	NAR 06850	AACOND 0050	0.733	1	8 1/2	4 1/4	7.45/64	5.7/8	10 3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	97.73	43.89	PRM	PRM
17	NAR 06981	AACOND 0181	0.746	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.47	43.83	PRM	PRM
18	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7.45/64	5.7/8	10 3/4	WT											8 1/2	4 1/4	7.45/64	4.15/16	9 1/4	OK						P	100.27	43.80	RPR	RPR
19	NAR 07031	AACOND 0231	0.747	1	8 1/2	4 1/4	7.45/64	5.7/8	10 1/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	11	OK						P	97.87	43.88	PRM	PRM
20	NAR 06956	AACOND 0156	0.732	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.3/4	OK						P	99.60	43.92	PRM	PRM
21	NAR 06931	AACOND 0131	0.747	1	8 1/2	4 1/4	7.45/64	5.7/8	10 1/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.60	43.86	PRM	PRM
22	NAR 06944	AACOND 0144	0.735	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/4	PT											8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	98.27	43.75	RPR	RPR
23	NAR 06938	AACOND 0138	0.748	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK											8 1/2	4 1/4	7.45/64	4.15/16	9.1/2	OK						P	98.00	43.70	RPR	RPR
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7.45/64	5.7/8	10 3/4	PT											8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-PS						P	99.73	43.99	RPR	RPR
25	NAR 06860	AACOND 0060	0.743	1	8 1/2	4 1/4	7.45/64	5.7/8	10 3/4	PT											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.87	43.87	RPR	RPR
26	NAR 07004	AACOND 0204	0.724	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK											8 1/2	4 1/4	7.45/64	4.15/16	9.3/4	OK						P	99.07	43.86	PRM	PRM
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/2	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	96.53	43.73	RPR	RPR
28	NAR 06985	AACOND 0185	0.719	1	8 1/2	4 1/4	7.45/64	5.7/8	10 1/4	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.73	43.94	RPR	RPR
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/2	PT											8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	95.87	43.98	PRM	PRM
30	NAR 06838	AACOND 0038	0.732	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/2	PT											8 1/2	4 1/4	7.45/64	4.15/16	11 1/4	OK						P	97.20	43.88	RPR	RPR
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7.45/64	5.7/8	10 3/4	DS											8 1/2	4 1/4	7.45/64	4.15/16	11 1/4	BM						P	97.60	44.10	RPR	RPR
32	NAR 06888	AACOND 0188	0.724	1	8 1/2	4 1/4	7.45/64	5.7/8	9	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	100.00	43.91	PRM	PRM
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK											8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	PT						P	96.53	43.75	RPR	RPR
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK											8 1/2	4 1/4	7.45/64	4.15/16	11	OK						P	97.33	43.92	PRM	PRM
																																P	97.33	43.85	PRM	PRM

Note: (*) must show Dist. JT Run No. has comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6 625 47.05 / 750 V-130 RG III DP 06-15-20 2020-06-15 16_21_21 V4 2 pdf Final

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10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / 750 V-150 RC III DP 06-15-20 2020-06-15_16_21_V4.2.pdf Final

80	MAR 06/27	JACOND 0037	10730	11	812	414	74564	378	934	OK				OK		812	414	74564	41516	1014	OK				OK		P	9733	4377	PRM	PRM
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Note: (1) mark above the JTS as the correct

DRILCO

INSPECTION SERVICES
BILLING AUTHORIZATION

AUTHORIZATION NUMBER

[illegible]

SELLER'S TERMS CONTROL. THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

COMMENTS

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82 - THIRD PART	S				
---	----	--------	----	--	--------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field EYTR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 2
DRILCO JOB: J1008211

3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82 - THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1008211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82 - THIRD PART	S				
---	----	--------	----	--	-------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

R4202	05/09/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
HTS NO:					UNSPSC NO:					

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82- THIRD PART	S
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: FW 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castle
Routing # 580048
Act Code # 3025-15

Req NO: <u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM DATE	Operator (Print) <u>FWF</u>		
	Rep Signature <u>[Signature]</u>		
RIG MGR / OPERATIONS MGR DATE	Rep Name (Print) <u>Brent Primeaux</u>		
NOTE: Any additions or deletions must be Initialed			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI

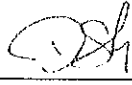
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
WIFT Code: WFBUS6S
BA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:18 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

EXHIBIT
6

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K, L CDVS AND CDVS II, U II/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC					

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVS II, U II/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC					
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC					
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<u>R4202</u> CIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR DATE				BUYER DATE
NOTE: Any additions or deletions must be initialed				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
520 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 2

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 84436903	EA	SEAL, CAMERON 844369-03, TOP F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8404200000

UNSPSC NO:

5	2	024000 844404010003	EA	PACKER, CAMERON, 844404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-JI	14,843.25 29,686.50	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE			
Line Item Exempt :				
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be Initialed		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
		BUYER		DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 3

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		

6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00- 02,18-3/4IN,API 16A TEMP CLASS EF,W 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC					
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET,CAMERON,645484-01- 00-01,F/18-3/4 IN,10M,U II-B,U II-B,U-IL,AND,15M U-II,15M 18-3/4 TL BOP,PER API 16A,TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC					
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431430090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OIM		DATE		Operator (Print)					
		7/3/20							
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be Initialed				Rep Name (Print)					
				BARRY GABOURIE				BUYER DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
FR#236908 - Item Number 4 - 64436903 - 4 EA				
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
FR#236908 - Item Number 3 - 223154101 - 2 EA				



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
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Customer Material :80491
 SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
 T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 00000000000000000001

SERIAL NUMBER: 00000000000000000002

SERIAL NUMBER: 00000000000000000003

SERIAL NUMBER: 00000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
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Customer Material :80490
 SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
 T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 00000000000000000001

SERIAL NUMBER: 00000000000000000002

SERIAL NUMBER: 00000000000000000003

SERIAL NUMBER: 00000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
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Customer Material :23001
 BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
 18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
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Customer Material :129474
 BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683
 PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
 T/TL BOP, 7-5/8" TO 3-1/2" OD
 PIPE, AND 5-7/8" TO 3-1/2" OD PIPE
 PER API 16A, TEMP CLASS "E,X"
 DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA



Invoice No : 916459063

Page : 3 of 3

90 645068-01-00-02 8.000 EA 1,001.00 8,008.00

Customer Material :23134
TOP SEAL, 18-3/4"-15M 'T/TL' BOP
API 16A TEMP CLASS "EF"
WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH
ED)
Frame Agreement Price : 1,001.00

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

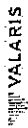
REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED

EXHIBIT
6



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[Main Menu](#)
[Purchasing](#)
[Purchase Orders](#)
[Review PO Information](#)
[Purchase Orders](#)
[Home](#)
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Purchase Order Inquiry

Purchase Order

Business Unit: 10013
 PO ID: 0000458246
 PO Status: Dispatched

Header

PO Date: 06/09/2020
 Vendor Name: DRILCO-001
 Vendor ID: 0000000238
 Buyer: Kenya
 Akem
 Abdul
 Made

Backorder Status: Not Backordered
 Receipt Status: Not Recd
☐ Hold From Further Processing

PO Reference: 000236066 SERVICE
 Header Details: All RTV
 Header Comments: Matching
 Change Order: Activity Summary

Document Status

Amount Summary
 Merchandise: 225.00
 Freight/Tax/Misc.: 9.00
 Total: 225.00 USD

Line	Item ID	Item Description	Category	PO Qty	UDM	Merchandise Amount	Status	Original Item ID	First	Last
1	67500CR2PRIN	INSPECTION SHORE COLLARS RAN	86	15,0000	EA	225.00 USD	Approved	67500CR2PRIN	6	15

View Approvals

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Related Units

Valaris

Ship To: BOWEN RESOLUTE (VALARIS RESOLUTE)
620 MCIL IN ROAD
BROUSSARD LA 70518
USA



Business Unit: 0013
Req ID: 0000235000
Date: 05/29/2020
File

Attention: DRILL CREW / TOOLPUSHER
REQ Type: ONSHORE REPAIR

ITEM	QTY	UNIT	DESCRIPTION	COST	AFS	CAT	CRIT	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
1	15	Q24000	INSPECTION ONSHORE COLLARS, RAN	10.00								
		675500R2PRIN	ONE 25.5 IN. O.D. POST-REPAIR	150.00		85	85-TUBULAR					
			INSPECTION									

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requested Amount: 150.00

ACCT. CODE 3060-15
5-29-2020

FIELDWOOD REBUILT FOR INSPECTION OF 6.5 IN DRILL COLLARS. STRAW R4202-2020-5-28-1521, COLLARS WILL GO TO WELLSORE INTEGRITY SOLUTIONS IN FOURCHON. SERIAL#S 238036, 238037, 238072, 238642, 238643, 238048, 239049, 239051, 239052, 239054, 239058, 239059, 239060, 239061 & 239064

R4202 OIM	05/29/2020 DATE	NOTE: Quarterly Inventory Adjustment (ENSCO reimbursement of all items ordered through)	USE Field E TRK No. by Item	PURCHASING ONLY FR NO: 0000235000
RIG WGR / OPERATIONS MGR		DATE		
NOTE: Any additions or deletions must be initialed				
FIVE OVERSIGHT (P/H) S. B. Butler Rep Signature L. B. Butler Rep Name (Print)		BUYER		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Page 1 of 1

VALARIS

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Purchase Order Inquiry Purchase Order

Business Unit: 10013
PO ID: 0000458710
PO Status: Dispatched
POA Status: Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICAN-003
Vendor ID: 0000017294
Buyer: Ernestine Castillo
PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order:

Vendor Details

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing
Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Document Status

Personalize Find View All										First	1 of 1	Last
Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID				
1	SERVOLDIS50GAR	SERVICE-ON-SHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDIS50GAR				

View Approvals

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Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90 - 90-ENVIRON	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458979 PO Status: Dispatched

Header

PO Date: 06/01/2020

Vendor Name: SWIRE OILFIELD

Vendor ID: 0000000012

Buyer: Ernestine Castillo

Vendor Details

Backorder Status: Not Backordered

Receipt Status: Received

☐ Hold From Further Processing

Amount Summary

Merchandise: 1,611.21

Freight/Tax/Misc.: 0.00

Total: 1,611.21 USD

Document Status

PO Reference: All RLV

Header Details

Header Comments

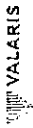
[Change Order](#) [Activity Summary](#)

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	Last
1	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		375.00 USD	Approved		13	13
2	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		760.00 USD	Approved		13	13
3	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		486.21 USD	Approved		13	13

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Related Links



Activity Summary

Business Unit: 10013 PO Status: Dispatched
Purchase Order: 000048579 Vendor: SWIRE OILFIELD SERVICES LIMITED
Merchandise Amount: 1,611.21 USD
Merchandise Receipt: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Personalize Find View All First 1-3 of 3 Last													
Drats		Receipt	Invoice	Matched	RTV	RTV							
Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency			
1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	0.000 USD	1.0000	375.000 USD				
2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	0.000 USD	1.0000	750.000 USD				
3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	0.000 USD	1.0000	486.210 USD				

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Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE, SWIRE OILFIELD SERVICES, DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

2 1 024000 EA SERVICE-ONSHORE, SWIRE OILFIELD
SERVICE, CLEAN INTERIOR OF
HELL-FUEL TANK WITH THREE PART
PROCESS 750.00 82- THIRD PART S

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS, 1-RINSE TANK OUT COMPLETELY, 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO
reimbursement of all items ordered above.

List all Field
ETRR No. By Item

PURCHASING ONLY FR NO: 0000235606

R4202 05/12/2020
OIM DATE

Operator (Print)

Rep Signature

Rep Name (Print)

BUYER DATE

RIG MGR / OPERATIONS MGR DATE
NOTE: Any additions or deletions
must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

EXHIBIT

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	AFE	CATEGORY	RATING	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21								
				SERVICE-ONSHORE SWIRE OILFIELD SERVICES TRANSPORTATION FROM SWIRE YARD IN HOUIMA FROM FOURCHON, LA.	486.21		82- THIRD PART	S					

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUIMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Acct Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print)			
		Rep Signature			
		Rep Name (Print)			
RIG MGR / OPERATIONS MGR	DATE				
NOTE: Any additions or deletions must be initialed					
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:					
BUYER DATE					

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Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000049100	POA Status:	Responded, Awaiting Review
Change Order:	1		

Header

PO Date: 04/19/2020

Vendor Name: HYDRA-311

Vendor ID: 000000000

Buyer: Bins, Jane

PO References:

Header Details: Activity

Header Comments: M000000

Change Order: Activity Summary

Backorder Status: Not Backordered

Receipt Status: Forward

☐ Hold From Further Processing

Amount Summary

Merchandise: 2,270.00

Freight/Tax/Inv.: 0.00

Total: 2,270.00 USD

Document Status

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID
1	H100032	GASKET VETCO H10003-2 VCR-2.10	05		EA	0.00 USD	Cancelled	H100032
2	H100041	SEAL VETCO H10004-1 LIP HYDRAT	09		EA	0.00 USD	Cancelled	H100041
3	H100032	FEEL REST COINQ VETCO H10003-2	05	1.0000	EA	2,133.37 USD	Approved	
4	H100032	FEEL REST COINQ VETCO H10003-1	05	1.0000	EA	136.63 USD	Approved	

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https://people3.drillzone.com/psp/fsprd/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

Activity Summary

Business Unit: 10073 PO Status: Discreet
Purchase Order: 0007467173 Vendor: HW 286 METCOFF BAKERY MICHIGAN
Merchandise Amount: 2,270.00 USD
Merchandise Receipt: 2,270.00 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Lines		Personalize Flag View All 1 First 12 of 2 Last									
Line	Receipt	Invoice	Matched	RTV	Unit	Quantity	Amount	Unit	Amount	Unit	Amount
36	36	36	36	36	36	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	4	4	4	4	4	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Return to Search VMS

Valaris

Ship To: ROWMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

EXHIBIT
6

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	2	024000 H109832	EA	GASKET, VETCO, H10983-2, VGX-2, 18-3/4 IN, 15K PSI, FMH4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC			
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	D24000 H120251	EA	SEAL, VETCO, H12025-1, LIP, HYDRAT E, FMH4 CONNECTOR, 27 IN WELL HEAD	531.93 531.93	09 - 09-BLOW OUT	VC			
---	---	-------------------	----	---	------------------	------------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. ** FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

R4202 04/02/2020
OIM DATE

Operator (Print)

Rep Signature

RIG MGR / OPERATIONS MGR DATE

NOTE: Any additions or deletions must be initiated

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE
REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRT RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
------	-----	--------------------	-----	-------------	------	-----------------	---------------	-------	-----------------	------------	--------

TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615	
OIM	DATE	Operator (Print)	Rep Signature		BUYER	DATE
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)	Rep Signature			
NOTE: Any additions or deletions must be initialed						

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



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Kenya Maxile

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Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Parts

Current Quote

✓ Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Select	Part Number	Description	Unit	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Discounted Price	Discontinued Part(s)	Remove
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18,750, 17-4PH, 15000 PSI RWP	EACH	<input type="text" value="2"/>	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	<input type="text" value="1"/>	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadmin@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. [Download Terms and Conditions](#) AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

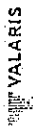
PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com



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Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date: 07/15/2020
 Vendor Name: HYDRILL 001
 Vendor ID: 0000000324
 Buyer: Emcathine
 Casillo

PO Reference:

Header Details
 Header Comments...
 Change Order

Document Status

Backorder Status: Not Backordered
 Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
 Merchandise: 2,270.00
 Freight/Tax/Misc.: 0.00
 Total: 2,270.00 USD

Personalize Find View All First 1 of 4 Last									
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	H10932	GASKET VETCO H10932-2 VEX-2 18	95		EA	0.00 USD	Canceled	H10932	
2	H120251	SEAL VETCO H12025-1 LIP HYDRAI	95		EA	0.00 USD	Canceled	H120251	
3		FEE RESTOCKING VETCO H10932-2	95	1,000	EA	2,133.67 USD	Approved		
4		FEE RESTOCKING VETCO H12025-1	95	1,000	EA	136.33 USD	Approved		

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Related Links

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1299324

Type of Document : STATEMENT CLAIM

Book : 2058

Page : 411

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 1:47:27PM

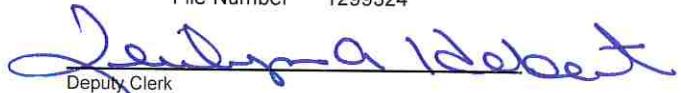
Certified On : 07/23/2020



Doc ID - 033539360050

CLERK OF COURT
ANNETTE M. FONTANA
Parish of Lafourche

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 1:47:27
Recorded in Book 2058 Page 411
File Number 1299324


Deputy Clerk

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1299324

Type of Document : STATEMENT CLAIM

Book : 2058

Page : 411

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 1:47:27PM



Doc ID - 033539360050


Deputy Clerk

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.


This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM: **45 DAYS**
RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
ATTACHED INVOICES

WELLBORE INTEGRITY
INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBIUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.15
14:52:30 -05'00'



\$ (20,070.00)	024000.10417.4202.110	
\$ (1,003.50)	810510.10417.4202.110	
\$ (20,070.00)	810650.10417.4202.110	EXHIBIT
\$ 20,070.00	919250-10417.4202.110	7

ED



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO:

ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER# :
ORDERED BY:

EN0151

DISC CODE:

Tubulars and Surface
Products
[None]

SERVICE GRP:
PAGE NO: Page 1 of 2

TAX JOB TYPE:

EXPORT:
DT / RA / BL #: J1009211
BILLED BY: JHENLEY

INVOICE NO: IN11857611

DATE: 23-JUN-20

TERMS: 30 NET

TKT DATE:

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE OFFSHORE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					
2.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS					0.00
4.01		Waterblast ID, OD & Brush OD	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.00		Inspection to DS-1 Category 5+FLUT 2	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
5.01		Flapping of Connections	80	INSPECTION	EACH	15.00	1,200.00
6.00			80	INSPECTION	EACH	82.00	6,560.00
6.01			160	INSPECTION	EACH	8.00	1,280.00
7.00							
7.01							
8.00							
8.01							
9.00							0.00

CURRENCY: USD

This Invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

EXHIBIT
7



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products
[None]

TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

J1009211
JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET

TKT DATE:
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE OFFSHORE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH:	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	---------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00

THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE : 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

EXHIBIT
7

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



BUYER/BILL TO:
ENSCO Incorporated
In care of: ENSCO OFFSHORE COMPANY
P.O. Box 570788
HOUSTON TX 77257-0788
United States

PO NUMBER
PO DATE
RIG NAME
FINAL DEST. COUNTRY
REVISION NO.
REVISION DATE

10013-0000458130
10013-0000458130
05/18/2020
R202- RESOLUTE
United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
1235 EVANGELINE THRUWAY
BROUSSARD LA 70518
United States

PHONE:
EMAIL: aaron.beaugh@wellboreintegrity.com
DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT
ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
United States
PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010)
FREIGHT TERMS: EXW
NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
EMAIL: kenya.maxile@valaris.com
PHONE: 346/342-8072
FAX:

ADDITIONAL ORDER DETAIL
CURRENCY: USD

REQ TYPE: ONR
REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
1 - Hot Shot Immediate Urgent Air
2 - Next Day/Regular Air
3 - Regular Scheduled/Regular Ocean
4 - Other see notes in PO

Line	Item Number / Item ID	Vendor	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILLCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235560
							Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-024000-4202-110		AFE Cd:			
2-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILLCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	585.00	6,780.00	3	0000235550
							Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-024000-4202-110		AFE Cd:			
3-1	6625DPR3DPCL		SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
							Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-910848-4202-110		AFE Cd:			
6-5/8",47.05#,WATERBLAST CLEANING									
4-1	6625DPR3C5NF		INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
							Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-910848-4202-110		AFE Cd:			
5-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILLCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (180) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
							Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:		GL Acct Cd: 10417-024000-4202-110		AFE Cd:			

EXHIBIT
7

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED
 TO IN THIS ORDER; OR
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE
 DATED GOODS, EXPIRATION DATE—
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS
 INCLUDE PURCHASE ORDES IDENTIFIED AS 'P1' - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rlg: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rDS16RDS@valaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS

THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer understands and agrees to be bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

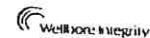
2. **DEFINITIONS.**

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or cavings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability claims, demands and causes of action of every kind and character (including personal and survivor's actions), all costs and expenses, and reasonable attorney fees associated therewith including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted including without limitation, actions in rem or in personam, civil or criminal and/or causes of action howsoever arising.
- c. **Customer** - the person, firm or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids, and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatment stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, investors, co-venturers, co-owners, partners, investors, joint ventures, co-lessees, co-working interest owners, lessors, Customer's clients (as part of Customer Group), and its and their parents, affiliates, subsidiaries, representatives, servants, consultants, agents, employees and investors.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, Chemicals and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time period.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** - services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
- k. **Work** - Products Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit approved by Wellbore prior to the transaction. Customer shall acknowledge that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance or a nonrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order # AFE #, etc.) to be submitted with Wellbore's invoices, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order as soon as practicable and without frequency restriction.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) invoiced immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals as follows: at follows, one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a



subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than taxes which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved in the Order to be due, and received by Wellbore, on or before the thirtieth (30th) day from the date of the invoice.

When payment is electronic (e-commerce), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field level bills of lading, invoices and electronic exchange. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology provider, shall execute a standard Electronic Data Agreement between Customer and OIS Portal LLC or a mutually agreed upon Electronic Data Agreement developed around the OIS Portal LLC Agreement to govern all electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the maximum interest allowable by applicable state or federal law, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attorneys to collect any outstanding invoice(s), or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to, attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discounts will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and/or all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interest granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:102 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:1061(A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061(A)(3).

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respect to the Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it shall not be entitled to seek contribution for any such payments from Customer.

6. OBLIGATIONS OF CUSTOMER

- a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).
- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's instructions. All Chemicals and fluids in the drilling rig's tanks, piping, valves and pumps, and in the borehole and reservoir (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, AND/OR CONCURRENT LIABILITY, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OR ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.
- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well or at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is retrievable or if a container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including isolating and marking the location of the source. Customer shall not attempt to recover a leaked source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.
- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the retrievability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment. Customer has no commercially reasonable effort to attempt recovery of Wellbore Group equipment.
- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer has been deemed to have accepted such proposal on its face if Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.



7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that a Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all log, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience concerning information and making written or oral recommendations concerning logs or test or other data, type or amount of material or service required, manner of performance or operations only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inference, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, RESERVOIR OR SEISMIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICHEVER AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERFERENCE OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS COMPANY, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's demobilization from the well site for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.
- b. Wellbore warrants that Products furnished hereunder but conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to impact, handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibilities for payment of the rental price and other costs agreed upon in the applicable Order). Wellbore's sole liability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or transportation of Products or the cost of heavy lifting or vessel/rig time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to the warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoke the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.
- c. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, licensors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors, and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

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1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (or other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for repaired Fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the repaired Fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment is not time Wellbore's right, in and to the Products and payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to the land or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price thereof, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

5. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment, exportation and importation shall be at Customer's expense.

12. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Returns and Claims.

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.

12. Modification of Tools.

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personal and Property

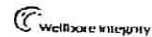
1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. **Special Indemnity.** Notwithstanding anything to the contrary herein, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HERewith FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, EROSION, SLIP-OUT, CLATINGS, PRESSURE CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WEIL OR WORK PERFORMED TO CONTROL A WELD-WEIL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/JET/VEHICLE/PLATFORM OR OTHER RIGS OR FLOATING STRUCTURE, INCLUDING ON/OFF PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION (INCLUDING FROM ANY AND ALL WELLS, WELLS BORES AND/OR REEBORES, OR RESULTING FROM FRACTURING SERVICES OR ANY WORK, OR RADIATION DAMAGE) (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION ORIGINATING ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION, CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY METHOD 8/B HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELL(S), BOREHOLE(S), REEBORES OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR INJURY RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, OR THE WELL-BORE ITSELF, SURFACE DAMAGE ARISING FROM SURFACE OR SUBSURFACE DAMAGE, INCLUDING TRESPASS, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO KILL OR CONTROL A WELD-WEIL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SIGTRACKING, FISHING, REEBORES OR REWORKING AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNERS OF ANY LAND AND ON/OFF PRODUCTION FACILITIES OR PIPELINES, DRILLING/JETTING, PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR REBORES FROM WELLBORE'S PRESSURE CONTROL STANDARD AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHICH SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE BOTTOM HOLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER ERECTION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMPLOYMENT OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW UNLDED REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

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- C. APPLICATION OF INDEMNITY.** The assumption of liability and indemnities in Sections 9.A and 9.B above shall apply to ANY INJURY, ALLEGED DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK, PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUM" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS OR THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. Anti-Indemnity and Insurance Services Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
- 14. INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, DIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF USE, LOSS OF REVENUE OR PRODUCTION, LOSS OF TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESTRICTIONS FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 10.
- 15. INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnities with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall be subrogated against the indemnified Group and its insurers and name the indemnified Group as additional insured(s) and loss payee. But only to the extent of liabilities assumed hereunder by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Oilfield Anti-Indemnity Act (TOAIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in Section 9, above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TOAIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
- 16. LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under Section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
- 17. EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
- 18. INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specifications; (j) out of unauthorized additions or modifications to Wellbore Work, or (iii) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any Claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

19. MISCELLANEOUS.

- a. Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. Government Law.** If Work is furnished offshore or on navigable waters, General Maritime laws that govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions or arising out of the performance of the Work.

20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:

- a. Product Sales are Legal.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. Return of Rentals.** Rentals must meet the specifications set forth in the Order (or return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE-IS AND WITHOUT WARRANTY, at then current rates for sale of the same, and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. Buy-Back of Fluids.** Where buy back of Fluids is agreed, buy back is conditioned on Fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. Pricing Clauses.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions support such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-job quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. Pricing Exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) standby (for time and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in any and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (iv) cancellation fees, return/restocking fees and buy-back fees.
- f. Additional Work.** Backup tools, additions, services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.

21. EXPORT COMPLIANCE. Customer is advised that Work provided under the Contract, subject to the U.S. Export Administration Regulations and does not violate any U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo, export, trade, or use the Work contrary to the laws not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,

GENERAL TERMS AND CONDITIONS

revealed, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group, a customer all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

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DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018608-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@fweilc.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonzo Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	30	Drill Pipe-STD 6 5/8 47.05 / .750 V-1.50 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 1:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

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Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50W / 362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 23.60W S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / .750 V-150 RG III DP 06-15-20 2020-06-15_16_17_33V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-150 RANGE-3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

- 8 MACHINE REFACE BOXES
- 16 RECUT BOXES
- 14 MACHINE REFACE PINS
- 6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (BASIED)
ID COATING CLASSIFIED #1 CONDITION
JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

DRILCO

Customer Ref #: R# 202-769

Page 1 of 5

JT Run No	Serial Number (1)	Serial Number (2)	Man Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jc Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.34	MRF-GS											
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7.4564	5.718	8.14	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	OK											
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-PS											
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11.14	OK											
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	8.1/2	MRF-GS											
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK											
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK											
8	NAR 06816	AACOND 0036	0.744	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS											
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS											
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7.4564	5.718	10.14	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	MRF-GS											
11	NAR 06939	AACOND 0159	0.732	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11.14	OK											
12	NAR 06972	AACOND 0172	0.732	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10	OK											
13	NAR 06900	AACOND 0100	0.739	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	9.1/2	OK											
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	PT											
15	NAR 06981	AACOND 0050	0.733	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK											
16	NAR 06981	AACOND 0181	0.746	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	OK											
17	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7.4564	5.718	10.34	WT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	9.14	OK											
18	NAR 06910	AACOND 0110	0.734	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11	OK											
19	NAR 07031	AACOND 0231	0.747	1	8 1/2	4 1/4	7.4564	5.718	10.14	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.34	OK											
20	NAR 06946	AACOND 0156	0.732	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK											
21	NAR 06950	AACOND 0231	0.737	1	8 1/2	4 1/4	7.4564	5.718	9.34	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10	OK											
22	NAR 06946	AACOND 0156	0.735	1	8 1/2	4 1/4	7.4564	5.718	9.34	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK											
23	NAR 06938	AACOND 0138	0.748	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.1/2	MRF-PS											
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7.4564	5.718	10.34	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	OK											
25	NAR 06860	AACOND 0060	0.743	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	9.34	OK											
26	NAR 07004	AACOND 0204	0.734	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	9	OK											
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7.4564	5.718	9.1/2	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS											
28	NAR 06985	AACOND 0185	0.719	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10	OK											
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7.4564	5.718	9.1/2	PT	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11.14	OK											
30	NAR 06838	AACOND 0038	0.732	1	8 1/2	4 1/4	7.4564	5.718	10.34	DS	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11.14	BM											
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7.4564	5.718	9	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	PT											
32	NAR 06988	AACOND 0188	0.724	1	8 1/2	4 1/4	7.4564	5.718	9	MRF-GS	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11	OK											
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	11	OK											
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK				OK	8 1/2	4 1/4	7.4564	4.1516	10.14	OK											

Note: (*) mark show that JT Run No has comment.

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35	NAR 06991	AACGND 0191	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACGND 0076	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	96.53	43.94	PRM	PRM
37	NAR 06920	AACGND 0120	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACGND 0164	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	99.87	43.80	RPR	RPR
39	NAR 06994	AACGND 0194	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRF-GS	OK	P	100.80	43.94	RPR	RPR
40	NAR 06913	AACGND 0113	0.738	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	99.40	43.82	RPR	RPR
41	NAR 07028	AACGND 0228	0.725	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	96.67	43.84	PRM	PRM
42	NAR 07029	AACGND 0229	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	P	97.87	43.76	PRM	PRM
43	NAR 06914	AACGND 0134	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACGND 0171	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	99.87	43.73	PRM	PRM
45	NAR 06875	AACGND 0075	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRF-PS	OK	P	97.20	43.77	RPR	RPR
46	NAR 06864	AACGND 0064	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	P	96.40	43.70	PRM	PRM
47	NAR 06862	AACGND 0162	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	P	97.47	43.80	PRM	PRM
48	NAR 06861	AACGND 0161	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	99.60	43.94	RPR	RPR
49	NAR 06868	AACGND 0068	0.750	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	100.00	43.80	PRM	PRM
50	NAR 06866	AACGND 0166	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	MRF-GS	OK	P	100.00	43.73	RPR	RPR
51	NAR 06990	AACGND 0190	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	MRF-GS	OK	P	98.53	44.00	PRM	PRM
52	NAR 06894	AACGND 0094	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	P	98.00	43.75	PRM	PRM
53	NAR 06873	AACGND 0173	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.80	43.79	PRM	PRM
54	NAR 06841	AACGND 0041	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	P	98.53	43.80	PRM	PRM
55	NAR 06807	AACGND 0007	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	97.87	43.80	RPR	RPR
56	NAR 07024	AACGND 0224	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	98.40	43.75	PRM	PRM
57	NAR 06848	AACGND 0148	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	P	98.93	43.75	RPR	RPR
58	NAR 07016	AACGND 0216	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	9	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	98.00	43.83	RPR	RPR
59	NAR 06862	AACGND 0062	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	98.00	43.83	RPR	RPR
60	NAR 06811	AACGND 0011	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	RPR
61	NAR 06844	AACGND 0044	0.718	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	RPR
62	NAR 06860	AACGND 0160	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	RPR
63	NAR 06899	AACGND 0099	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	98.00	43.83	RPR	RPR
64	NAR 06888	AACGND 0088	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	98.00	43.83	RPR	RPR
65	NAR 06879	AACGND 0079	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	DT	OK	P	99.33	43.74	PRM	PRM
66	NAR 06825	AACGND 0025	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	99.20	43.65	RPR	RPR
67	NAR 06876	AACGND 0046	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	PT	OK	P	96.67	43.83	RPR	RPR
68	NAR 06976	AACGND 0176	0.725	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	OK	OK	P	96.93	43.83	RPR	RPR
69	NAR 07000	AACGND 0200	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	PT	OK	P	96.93	43.83	RPR	RPR
70	NAR 06904	AACGND 0104	0.713	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	95.07	43.44	RPR	RPR
71	NAR 06853	AACGND 0053	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT	OK	P	97.80	43.84	RPR	RPR
72	NAR 06934	AACGND 0154	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	98.80	44.02	PRM	PRM
73	NAR 07015	AACGND 0215	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	99.73	43.87	PRM	PRM
74	NAR 06871	AACGND 0071	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	P	100.00	43.69	PRM	PRM
75	NAR 06970	AACGND 0217	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	99.20	43.90	PRM	PRM
76	NAR 07017	AACGND 0095	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.94	PRM	PRM
77	NAR 06802	AACGND 0002	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	96.53	43.85	RPR	RPR
78	NAR 06978	AACGND 0178	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRF-GS	OK	P	99.33	43.79	RPR	RPR

Note: (*) means show that JTS has comment.

\\0901382.FIELDWOOD ENERGY, LLC Rowin Resolute 80 JTS 6.625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_21 V4.2.pdf Final

[illegible]

Note: (*) mark show the ST/Run No. has comment

BILLING AUTHORIZATION			AUTHORIZATION NUMBER				
CUSTOMER:	VALARIS	DATE:	6/11/2020	P.O. NO.		OFFICE USE ONLY	
JOB #	J1009211	OPERATOR		CUSTOMER CODE:			
WORK ORDER #		CONTRACTOR/RIG:	RESOLUTE	STATE CODE	5		
AUTHORIZED BY	KRIS KIMBLE	LOCATION	GC 200	AREA	1256		
		COUNTY/STATE	LAFOURCHE, LA	CUSTOMER REF#			
QTY	ACCOUNTING CODE	DESCRIPTION			CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
160		FLAPPED (160) 6 5/8 FH CONNECTIONS ON (80) JOINTS OF 6 5/8 RANGE 3 47# DRILL PIPE					
					160	\$8.00	\$1,280.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
TIME BREAK DOWN:							\$0.00
					SUBTOTAL		\$1,280.00
DEPART FOR JOB: <input type="checkbox"/> AM PM ARRIVE AT JOB: <input type="checkbox"/> AM PM				INSPECTION REPORT(S):			
DEPART FOR JOB: <input type="checkbox"/> AM PM CHARGEABLE: <input type="checkbox"/> HRS NON-CHARGEABLE: <input type="checkbox"/> HRS				J1009211			
CUSTOMER'S SIGNATURE:			DATE:		INSPECTED BY: NICK, JOSH		

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE FOLLOWING TERMS AND CONDITIONS:

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 5,760.00	82 - THIRD PART	S			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

R4202 OIM	05/09/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
RIG MGR / OPERATIONS MGR		Operator (Print)		BUYER
DATE		Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		
DATE				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO PO NO.

<u>R4202</u> OIM	<u>05/09/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated		DATE	BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82- THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u> OIM	<u>05/09/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR DATE		BUYER DATE		
NOTE: Any additions or deletions must be initialed				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
HTS NO:					UNSPSC NO:				
					PO NO.				

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS (DRILCO), DRILL PIPE 6-5/8" 47.05# FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: Fw 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castille
Routing # 580048
Act Code # 3025-15

Req NO: <u>4202</u>	DATE: <u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print) <u>FWE</u>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <u>[Signature]</u>		
NOTE: Any additions or deletions must be initialed		Rep Name (Print) <u>Brent Primeaux</u>		
				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM **45 DAYS**
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI


AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

<u>ITEM ID</u>	<u>DESCRIPTION</u>		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673



Digitally signed
by Ben
Date: 2020.07.16
13:57:18 -05'00'

\$ (111,367.50) 810650.10417.4202.110

EXHIBIT
7

ED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	APP CATEGORY	CRIT. RATING	PRICE	PURCHASING USE ONLY	
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K, L CDVS AND CDVS II, U I/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC		VENDOR, LOCATION, CONFIRM TO	PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVSII, U I/TTL/EVO AND 10-15.K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC			
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<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE			
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be initialed				
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
		BUYER	DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT

7

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 2

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
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Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL,CAMERON,844369-03,TOP/F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER,CAMERON,644404010003,VA RIABLE BORE RAM,5.875 IN PIPE,CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 3

Attention: SUBSEA

REQ Type Supply

ITEM	QTY	G/L ACCT ITEM ID EARS#	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
				HTS NO: 8481909090						
6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00-02,18-3/4IN,API 16A TEMP CLASS EF,W/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01-00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount:

111,367.50

ECCN NO: R4202	DATE 07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM <i>[Signature]</i>	DATE 7/3/20	Operator (Print) D. GABOURIE FNE		
RIG MGR / OPERATIONS MGR		Rep Signature <i>[Signature]</i>		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print) BARRY GABOURIE		
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____		DATE FAXED: _____		

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
7-3-2020

EXHIBIT
7



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Invoice To: 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To: 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		

EXHIBIT
7



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40 2231547-03 4.000 EA 5,056.59 20,226.36

Customer Material :80491
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

SERIAL NUMBER: 000000000000000001
SERIAL NUMBER: 000000000000000002
SERIAL NUMBER: 000000000000000003
SERIAL NUMBER: 000000000000000004
Frame Agreement Price : 5,056.59

FR#236908 - Item Number 2 - 223154703 - 4 EA

Serial No : 1 2 3 4

50 2231544-03 4.000 EA 5,056.59 20,226.36

Customer Material :80490
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

SERIAL NUMBER: 000000000000000001
SERIAL NUMBER: 000000000000000002
SERIAL NUMBER: 000000000000000003
SERIAL NUMBER: 000000000000000004
Frame Agreement Price : 5,056.59

FR#236908 - Item Number 1 - 223154403 - 4 EA

Serial No : 1 2 3 4

60 645484-01-00-01 28.000 EA 503.58 14,100.24

Customer Material :23001
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
18-3/4" 15K
"TL" BOP (NOT API 16A 4TH ED)
Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70 2247012-02 1.000 EA 7,408.17 7,408.17

Customer Material :129474
BODY, S-AX GASKET, 18-3/4 10/15 K
Frame Agreement Price : 7,408.17

80 644404-01-00-03 8.000 EA 15,239.07 121,912.56

Customer Material :74683
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
T/TL BOP, 7-5/8" TO 3-1/2" OD
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE
PER API 16A, TEMP CLASS "E,X"
DUAL DUROMETER (NOT API 16A 4TH ED)
Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA

EXHIBIT
7



Invoice No : 916459063

Page : 3 of 3

90 645068-01-00-02 8.000 EA 1,001.00 8,008.00

Customer Material :23134
 TOP SEAL, 18-3/4"-15M 'T/TL' BOP
 API 16A TEMP CLASS "EF"
 WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH
 ED)
 Frame Agreement Price : 1,001.00

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

EXHIBIT 7



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
INVOICE DATE: 07/20/20
CUSTOMER NUMBER: 1348
PAYMENT TERM **45 DAYS**
RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED



Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458846
PO Status: Dispatched

Header

PO Date: 06/09/2020

Vendor Name: DRILCOCOM-001
Vendor ID: 0000000238

Buyer: Kenya
Akeem
Abdul

Vendor Details

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

PO Reference: 0000236066 SERVICE

Header Details
Header Comments
Change Order

Document Status

Amount Summary
Merchandise: 225.00
Freight/Tax/Misc.: 0.00
Total: 225.00 USD

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	1 of 1	Last
1	6750DCR2PRIN	INSPECTION-ONSHORE COLLARS RAN	85	15 0000 EA		225.00 USD	Approved	6750DCR2PRIN			

View Approvals

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Related Links



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Purchase Orders | Review PO Information | Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458710
PO Status: Dispatched
POA Status: Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICANR-003
Vendor ID: 0000017294
Buyer: Ernestine Castillo

PO Reference: All RTV
Header Details: Matching
Header Comments: Activin Summary
Change Order

Vendor Details

Document Status

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Personalize | Find | View All | First 1 of 1 Last

Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID
1	SERVOLDIS560GAR	SERVICE-ONSHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDIS560GAR

View Approvals

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Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175 BUYER DATE
--	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



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Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458579 PO Status: Dispatched

Header

PO Date: 06/01/2020

Vendor Name: SVMSOIL-001

Vendor ID: 0000000512

Buyer: Ernestine Castillo

PO Reference: All RTV

Header Details Matching

Header Comments...

Change Order

Vendor Details

Backorder Status: Not Backordered

Receipt Status: Received

☐ Hold From Further Processing

Amount Summary

Merchandise: 1,611.21

Freight/Tax/Misc.: 0.00

Total: 1,611.21 USD

Document Status

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	Last
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	375.00 USD	Approved			
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	750.00 USD	Approved			
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	486.21 USD	Approved			

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Activity Summary

Purchase Orders

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Purchase Orders

Activity Summary

Activity Summary

Business Unit: 10013
Purchase Order: 0000458579
Merchantise Amount: 1,611.21 USD
Merchantise Returned: 0.00 USD
Merchantise Invoice: 0.00 USD
Merchantise Matched: 0.00 USD

PO Status: Dispatched
Vendor: SWIRE OILFIELD SERVICES LIMITED

Personalize Find View All First 1,3 of 3 Last									
Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Ant Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount
1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000		0.0000	USD	1.0000	375.0000
2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000		0.0000	USD	1.0000	750.0000
3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000		0.0000	USD	1.0000	486.2100

Return to Search

Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE SWIRE OILFIELD SERVICES DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

PURCHASING USE ONLY

Line Item Exempt : N
Available Substitutes Item Desc :

ECN NO: HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL

2 1 024000 EA SERVICE-ONSHORE SWIRE OILFIELD
SERVICE, CLEAN INTERIOR OF
HEL-FUEL TANK WITH THREE PART
PROCESS

750.00
750.00

82- THIRD PART S

Line Item Exempt : N

Available Substitutes Item Desc :

ECN NO: HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HEL-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO
reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

R4202 05/12/2020
OIM DATE

Operator (Print)

Rep Signature

Rep Name (Print)

BUYER

DATE

RIG MGR / OPERATIONS MGR DATE
NOTE: Any additions or deletions
must be initialed

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

EXHIBIT
7

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT	Item ID	UOM	DESCRIPTION	COST	AFE	CATEGORY	RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA		COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER, CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21						
					SERVICE- ONSHORE SWIRE OILFIELD SERVICES, TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21		82 - THIRD PART	S			

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount:

1,611.21

FIELDWOOD RE-BILL TO CLEAN HELFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Act Code 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print) <i>FW</i>	Rep Signature <i>[Signature]</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print) <i>Brent Pineaux</i>			BUYER
NOTE: Any additions or deletions must be initialed					DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

EXHIBIT

Purchase Orders

VALARIS

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Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000247100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date:	04/16/2020	Backorder Status:	Not Backordered
Vendor Name:	HYDRUS-001	Receipt Status:	Pending
Vendor ID:	000000024		
Buyer:	Eric J. Lee		
	Cedillo		
PO Reference:		Amount Summary	
Header Detail:	Alt. RTV	Merchandise:	2,270.00
Header Comments:	Document Status	Freight/Tax/Fees:	0.00
Change Order:	Activity Summary	Total:	2,270.00 USD

Lines										Personalize Find View All			Page 14 of 4		Last	
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID								
1	EA-H100030	GASKET VETCO H10003-2 VSC-2-18	03		EA	0.00 USD	Cancelled	H100030								
2	EA-H120251	SEAL VETCO H2225-1 LIP HYDRAT	03		EA	0.00 USD	Cancelled	H120251								
3		FEE RESTOCKING VETCO H10003-2	03	1.0000	EA	2,133.87 USD	Approved									
4		FEE RESTOCKING VETCO H12025-1	03	1.0000	EA	136.13 USD	Approved									

View/Approvals

Related Links

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https://people3.drillzone.com/psp/fspdr/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

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Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

EXHIBIT
7

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 H109532	EA	GASKET/VETCO, H10993-2-VGX-2, 18 -3/4 IN, 15K PSI, F/H4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC			

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL VETCO, H12025-1, LIP, HYDRAT E, F/H4 CONNECTOR, 27 IN WELL HEAD	531.93 531.93	09 - 09-BLOW OU	VC
---	---	-------------------	----	--	------------------	-----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATED DATE OF MATERIAL TO BE MARKED ON PACKAGE, 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE, 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

QIM

DATE

Operator (Print)

Rep Signature

RIG MGR / OPERATIONS MGR DATE

NOTE: Any additions or deletions
must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.										

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

AFE: FW202002
Lease: GC 40 #1
Project: Kalmal
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print) <i>F. W. F.</i>		
		Rep Signature <i>[Signature]</i>		
		Rep Name (Print) <i>Paul P. Pinaux</i>		
RIG MGR / OPERATIONS MGR	DATE			BUYER
NOTE: Any additions or deletions must be initiated				DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

EXHIBIT
7

1/2/2020

shopDrilling :Current Quote



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ENSCO

Kenya Maxile

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Search All Products

Keyword(s): Search by Part #, Product Name or Keyword

Search Multiple Parts

Current Quote

✓ Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Quote

Actions Save Quote

Go

Proceed to Checkout

Select	Part Number	Description	UOM	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Extended Price	Discounted Price	Notes
	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Place Order

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. Download Terms and Conditions AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK.

INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@ge.com

Place Order Shopping

Quote

Actions Save Quote

Go

Proceed to Checkout

EXHIBIT

7



Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000457100
Change Order: 1
PO Status: Dispatched
POA Status: Responded, Awaits Review

PO Date: 04/15/2020
Vendor Name: HYDRILL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

Backorder Status:
Receipt Status:
☐ Hold From Further Processing

Amount Summary
Merchandise: 2270.00
Freight/Tax/Misc.: 0.00
Total: 2270.00 USD

Document Status

PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Lines		Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	1 of 4	Last
1		H109932	GASKET,VETCO,H10993-2 VGX-2.18	95		EA	0.00 USD	Canceled	H109932			
2		H120251	SEAL,VETCO,H12025-1 LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251			
3			FEE RESTOCKING,VETCO,H10993-2	95		1.0000 EA	2,133.67 USD	Approved				
4			FEE RESTOCKING,VETCO,H12025-1	09		1.0000 EA	136.33 USD	Approved				

View Approvals

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Terrebonne Parish Recording Page

Theresa A. Robichaux
Clerk Of Court
P.O. Box 1569
Houma, LA 70361-1569
(985) 868-5660

Received From :

SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY L L C

First MORTGAGEE

ATLANTIC MARITIME SERVICES L L C

Index Type : MORTGAGES

File # : 1606885

Type of Document : LIEN

Book : 3167

Page : 464

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.


Clerk of Court

CLERK OF COURT
THERESAA. ROBICHAUX
Parish of Terrebonne
I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 2:39:06
Recorded in Book 3167 Page 464
File Number 1606885

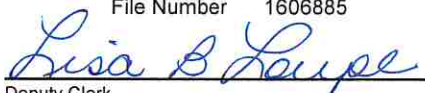


On (Recorded Date) : 07/23/2020

At (Recorded Time) : 2:39:06PM



Doc ID - 015072300050


Deputy Clerk

Return To : SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

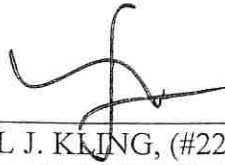
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020



NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.



Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute
 WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

WELLBORE INTEGRITY
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally signed

by Ben

Date:

2020.07.15

14:52:30 -05'00'

\$ (20,070.00)	024000.10417.4202.110
\$ (1,003.50)	810510.10417.4202.110
\$ (20,070.00)	810650.10417.4202.110
\$ 20,070.00	919250-10417.4202.110

ED

EXHIBIT
8



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products

TAX JOB TYPE:
EXPORT:

DT / RA / BL #: J1009211
BILLED BY: JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN RESOLUTE	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					0.00
2.00							0.00
3.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
4.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					4,250.00
4.01		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS	10	UNIT CHARGE	PER HOUR	425.00	6,780.00
5.00		Waterblast ID, OD & Brush OD	12	UNIT CHARGE	PER HOUR	565.00	1,200.00
5.01		Inspection to DS-1 Category 5+FLUT 2	80	INSPECTION	EACH	15.00	6,560.00
6.00		Flapping of Connections	80	INSPECTION	EACH	82.00	1,280.00
6.01			160	INSPECTION	EACH	8.00	0.00
7.00							
7.01							
8.00							
8.01							
9.00							

CURRENCY: USD

This Invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O.BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

EXHIBIT 8



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products

TAX JOB TYPE:
EXPORT:

DT / RA / BL #: J1009211
BILLED BY: JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER # : 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	---------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00 THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE: 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O.BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
 1235 EVANGELINE THRUWAY
 BROUSSARD LA 70518
 United States

PHONE:

EMAILID: aaron.beaugh@wellboreintegrity.com

DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT

ROWAN RESOLUTE (VALARIS RESOLUTE)
 520 MOULIN ROAD
 BROUSSARD LA 70518
 United States
 PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010)

FREIGHT TERMS: EXW
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akcam Abdul Maxie
 EMAIL: kenya.maxie@valaris.com
 PHONE: 346342-8072
 FAX:

ADDITIONAL ORDER DETAIL

CURRENCY: USD

REQ TYPE: ONR
 REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)

1 - Hot Shot Immediate Urgent Air
 2 - Next Day/Regular Air
 3 - Regular Scheduled/Regular Ocean
 4 - Other see notes in PO

Item Line Number /	Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3CSNF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (180) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	180.00	EA	8.00	1,280.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		

Valaris

Purchase Order Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS;
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED
 TO IN THIS ORDER; OR
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE
 DATED GOODS, EXPIRATION DATE--
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS
 INCLUDE PURCHASE ORDES IDENTIFIED AS 'P1' - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rig: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rDS16RDS@vlgarls.com
 PO#: 10011-0000459130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer represents and warrants that it is authorized to enter into and be bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. DEFINITIONS.

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or savings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability (claims, demands and causes of action of every kind and character (including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith) including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted, including without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action howsoever arising.
- c. **Customer** - the person, firm or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, Wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, invitees, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's clients (as part of Customer Group), and its and their parents, affiliates, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, consultants, agents, employees and invitees.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, Chemicals, and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company (or and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates).
- j. **Services** - services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer and approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require at its sole discretion, payment in advance or irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order, AFE, etc.) to be submitted with Wellbore's invoice, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order and the remaining fifty percent (50%) immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. It follows, one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope of Work. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amount(s) by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item (or submit a claim for amounts invoiced) where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than those which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due, and received by, Wellbore no later than the twentieth (20th) day from the date of the invoice.

When payment is electronic (e-commerce), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field tickets, bids of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and DFS Portal LLC or a mutually agreed upon Electronic Data Agreement developed around the DFS Portal LLC Agreement to govern said electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month (or the maximum interest allowable by applicable state or federal laws, if such laws limit interest to a lesser amount). If Wellbore employs a collection agency or attorneys to collect any outstanding invoice(s) or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual commercial collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discounts will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and to all general intangibles, whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interests granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any governmental, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special or station employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:1061 (A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061(A)(3).

GENERAL TERMS AND CONDITIONS

In respect of Customer's status as the statutory employer or special employer (as defined in L.R.S. 23:1031 (C)) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.

6. DUTY OF CUSTOMER

- a. **Wellbore's Right to Possession of Materials and Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for working such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).
- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig's tanks, piping, valves, and pumps, and in the backhole and reserve pit (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. Customer hereby agrees not to assert any claim on behalf of any cost recovery action against WELLBORE GROUP and shall WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS BY OR ON BEHALF OF THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REGARDLESS OF THE SOURCE, FORM, ACTIVE, PASSIVE, SOLID OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR TORT, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemical.
- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well bore at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if a lost container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including isolating and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.
- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the retrievability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment; Customer has no commercially reasonable effort to attempt recovery of Wellbore Group equipment.
- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.



7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that the Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transmission of all log, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or test or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, PREVIEW OR BASIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE IMPACTS OF MATERIALS, LOGS, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's demobilization from the well site or for Services to repair equipment, within seventy-two (72) hours after installation of such required equipment.
- b. Wellbore warrants that Products furnished hereunder shall conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order, provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, subjected to improper handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluid, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibility for payment of the rental price and other costs agreed upon in the applicable Order). Wellbore's sole ability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of heavy lifting or vessel time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoice the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.
- c. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, subcontractors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

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1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (or other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products exclude any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs as incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for cement fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the cement fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment will not limit Wellbore's right to and to the Products until payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to the well or equipment of Customer or any third party to the extent of any unpaid balance at the purchase price thereof, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

2. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment, exportation and importation shall run at Customer's expense.

3. Storage of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

4. Cancellation, Returns and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to the institution of legal proceedings, to take and remove its rental, tool, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personal and Property

1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. Special Indemnity. NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN,

CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER. (i) FIRE, EXPLOSION, SEEPAGE, BLEED-OFF, CATASTROPHIC FAILURE, CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-LEAKS OR WORK PERFORMED TO CONTROL A WELD-LEAK INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAK OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, BUILDING AND/OR VESSEL/PLATFORM OR OTHER PARTS OR FLOATING STRUCTURES, INCLUDING ON- or OFF- PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNHOLE, RESERVOIR, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION EMANATING FROM ANY AND ALL WELLS, WELLSBORES AND/OR RESERVOIRS OR RESULTING FROM FRACTURING SERVICES OF ANY WORK, OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION OPERATIONS ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCES IN UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION, CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 6.6 HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELL(s), BOREHOLE(s), RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR HURT RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER SUBSTANCES OR WATER, OF THE WELLBORE ITSELF, SURFACE DAMAGE ABOVE SURFACE OR SUBSEA DAMAGE, INCLUDING THESEAS, AND DAMAGE TO DOWNHOLE EQUIPMENT; (iv) COST TO OIL OR CONTROL A WELD-LEAK, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SLOTTED-PIPE, FISHING, REDRILLING OR REWORKING AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IS DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON- or OFF- PRODUCTION FACILITIES OR PIPELINES, DRILLING AND/OR VESSEL/PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR REVISIONS FROM WELLBORE'S PRESSURE CONTROL STANDARD AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS; (A) IN THE HOLE OR BELOW THE ROYALTY TABLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WHEN RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW MARKET REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

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- c. **APPLICATION OF INDEMNITY.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, ALIBES, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "GROSS" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTUAL, FALLING, BROGS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF EITHER PARTY'S GROUP.
- d. **Anti-Indemnity and Limiting Services Clauses.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
14. **INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF USE, LOSS OF REVENUE, LOSS OF DATA, LOSS OF TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESULTING FROM DELAY, WHATEVER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REMEDIATION OF THE SOLE, JOINT, ACTUAL, FALLING, BROGS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 10.
15. **INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnified with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall be maintained against the indemnified party and its insurers and name the indemnified Group as additional insured(s) and loss payee, but only to the extent of liabilities assumed hereunder by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Deceased and Indemnity Act (TDIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in Section 9 above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TDIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance to the extent of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
16. **LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
17. **EMPLOYEE SOUTICATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
18. **INTELLECTUAL PROPERTY.** Wellbore owns all rights to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has

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been specially modified, designed and/or manufactured to meet Customer's specifications; (j) out of unauthorized additions or modifications to Wellbore Work; or (iii) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

19. MISCELLANEOUS.

- a. **Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. **Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. **Governing Law.** If Work is furnished offshore or on navigable waters, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. **Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the provision purporting to limit such provision.
- e. **Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, rules, regulations, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions or arising out of the performance of the Work.

20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:

- a. **Product Sales are Final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. **Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at then current rates for sale of the same and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. **Buy Back of Fluids.** Where buy back of fluids is agreed, buy back is conditioned on fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. **Price Changes.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions warrant such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-given quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. **Pricing Exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (or crew and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in many and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list), (iv) fuel surcharges (as may be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (v) cancellation fees, return/restocking fees and buy-back fees.
- f. **Additional Work.** Backup tools, additions, services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.

21. **EXPORT COMPLIANCE.** Customer is advised that Work provided under the Contract subject to the U.S. Export Administration Regulations and downstream to U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, transmit the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,

GENERAL TERMS AND CONDITIONS

involved, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information, and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group to Customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impact Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

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DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Raven Resolute
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@fuec.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonso Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe STD 6 5/8 47.057 .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Raven Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 1:

Shop Inspection	Repair	Welding	Storage	Milling Protectors
				Box Pin 0 0

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Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50# / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
						0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 25.60# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
						0

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DRILCO

INSPECTION SERVICES
BILLING AUTHORIZATION

AUTHORIZATION NUMBER

BILLING AND INVOICING			ADDITIONAL INFORMATION			OFFICE USE ONLY		
CUSTOMER:	VALARIJ	DATE:	6/15/2020	P.O. NO.				
		OPERATOR	TERRANCE CLARK-FIELD	CUSTOMER CODE				
WORK ORDER #	J1009211	CONTRACTOR/RIG:	ROWAN RESOLUTE	STATE CODE	1256	AREA OS		
AUTHORIZED BY	KRIS KIMBLE	LOCATION	GC-200					
		COUNTY	LAFOURCHE					
QTY	ACCOUNTING CODE	DESCRIPTION			CHARGE CODE	UNIT PRICE	TOTAL EXTENSION	
80		INSPECTED 80 JOINT OF 6 5/8 47.05 # V-150 RANGE-3 DRILL PIPE			80	\$82.00	\$6,560.00	
		WITH 6 5/8 FH CONNECTION, INSPECTED TO DS-1 CATEGORY 5 SPECS					\$0.00	
		WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL					\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
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							\$0.00	
TIME BREAK DOWN:					SUBTOTAL		\$6,560.00	
DEPART FOR JOB:		ARRIVE AT JOB:	AM PM		INSPECTION REPORT(S):			
SERVICE HOURS:		NON-CHARGEABLE:		HRS	SHOP ORDER J1009211			
DEPART FOR JOB:		NON-CHARGEABLE:		HRS				
CUSTOMER'S SIGNATURE:		DATE:		6/15/2020	INSPECTED BY: TERRANCE RON LANCE JUSTIN NICK JOSH			

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT

COMMENTS

THANK YOU

10001382 FIELDWOOD ENERGY, LLC Rowan Resolve 80 JTS 6.625 47.05 / 7.50 V-1.50 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-1.50 RANGE 3 DRILL PIPE
WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS
WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3
WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT
NEED CONNECTION REPAIRS.

8 MACHINE REFACE BOXES

16 RECUT BOXES

14 MACHINE REFACE PINS

6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)

ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15_16_21 21V4 2.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 11009211 Work Order #: W1013419 Customer Ref #: RH 202-769

Billing Information										Box Tool Joint										Pin Tool Joint										
Date	06/15/2020	Size	6 5/8	Tube Specs	OK DRILCO	OK	56	OK DRILCO	OK	60	Total Cans	116	Box Tool Joint	OK DRILCO	OK	56	OK DRILCO	OK	60	Total Cans	116	Pin Tool Joint	OK DRILCO	OK	56	OK DRILCO	OK	60	Total Cans	116
Customer Name	1001 8008-FIELDWOOD ENERGY, LLC	Grade	V-150	Weight	Machine Re-face	MRF	8	Machine Re-face	MRF	14	Machine Re-face	22	Box Tool Joint	Machine Re-face	MRF	8	Machine Re-face	MRF	14	Machine Re-face	22	Pin Tool Joint	Machine Re-face	MRF	8	Machine Re-face	MRF	14	Machine Re-face	22
Ordered By	Kris Kumbie	Rowan Resolute <td>47.05 / .750</td> <th>Normal Wall<td>Damage Thread(s)</td><td>DT</td><td>0</td><td>Damage Thread(s)</td><td>DT</td><td>0</td><td>Damage Thread(s)</td><td>1</td><th>Box Tool Joint</th><td>Damage Thread(s)</td><td>DT</td><td>0</td><td>Damage Thread(s)</td><td>DT</td><td>0</td><td>Damage Thread(s)</td><td>1</td><th>Pin Tool Joint</th><td>Damage Thread(s)</td><td>DT</td><td>0</td><td>Damage Thread(s)</td><td>DT</td><td>0</td><td>Damage Thread(s)</td><td>1</td></th>	47.05 / .750	Normal Wall <td>Damage Thread(s)</td> <td>DT</td> <td>0</td> <td>Damage Thread(s)</td> <td>DT</td> <td>0</td> <td>Damage Thread(s)</td> <td>1</td> <th>Box Tool Joint</th> <td>Damage Thread(s)</td> <td>DT</td> <td>0</td> <td>Damage Thread(s)</td> <td>DT</td> <td>0</td> <td>Damage Thread(s)</td> <td>1</td> <th>Pin Tool Joint</th> <td>Damage Thread(s)</td> <td>DT</td> <td>0</td> <td>Damage Thread(s)</td> <td>DT</td> <td>0</td> <td>Damage Thread(s)</td> <td>1</td>	Damage Thread(s)	DT	0	Damage Thread(s)	DT	0	Damage Thread(s)	1	Box Tool Joint	Damage Thread(s)	DT	0	Damage Thread(s)	DT	0	Damage Thread(s)	1	Pin Tool Joint	Damage Thread(s)	DT	0	Damage Thread(s)	DT	0	Damage Thread(s)	1
Rig Name	Rowan Resolute	Location	GC-200	Min Wall <td>Worn Thread(s)</td> <td>WT</td> <td>1</td> <td>Worn Thread(s)</td> <td>WT</td> <td>0</td> <td>Worn Thread(s)</td> <td>1</td> <th>Box Tool Joint</th> <td>Worn Thread(s)</td> <td>WT</td> <td>1</td> <td>Worn Thread(s)</td> <td>WT</td> <td>0</td> <td>Worn Thread(s)</td> <td>1</td> <th>Pin Tool Joint</th> <td>Worn Thread(s)</td> <td>WT</td> <td>1</td> <td>Worn Thread(s)</td> <td>WT</td> <td>0</td> <td>Worn Thread(s)</td> <td>1</td>	Worn Thread(s)	WT	1	Worn Thread(s)	WT	0	Worn Thread(s)	1	Box Tool Joint	Worn Thread(s)	WT	1	Worn Thread(s)	WT	0	Worn Thread(s)	1	Pin Tool Joint	Worn Thread(s)	WT	1	Worn Thread(s)	WT	0	Worn Thread(s)	1
Well	TA-3	Tool Joint Spec's	0.712	New OD	Pitted Thread(s)	PT	13	Pitted Thread(s)	PT	4	Pitted Thread(s)	1	Box Tool Joint	Pitted Thread(s)	PT	13	Pitted Thread(s)	PT	4	Pitted Thread(s)	1	Pin Tool Joint	Pitted Thread(s)	PT	13	Pitted Thread(s)	PT	4	Pitted Thread(s)	1
OCS-G	12209	Min OD	8 1/2	Min OD	Sweated Tool Joint	SWB	0	Sweated Nose	SWN	0	Pitted Thread(s)	17	Box Tool Joint	Sweated Tool Joint	SWB	0	Sweated Nose	SWN	0	Pitted Thread(s)	17	Pin Tool Joint	Sweated Tool Joint	SWB	0	Sweated Nose	SWN	0	Pitted Thread(s)	17
AFE		Min OD	8 5/64	Min OD	Cracked Thread(s)	CT	0	Cracked Thread(s)	CT	0	Cracked Thread(s)	0	Box Tool Joint	Cracked Thread(s)	CT	0	Cracked Thread(s)	CT	0	Cracked Thread(s)	0	Pin Tool Joint	Cracked Thread(s)	CT	0	Cracked Thread(s)	CT	0	Cracked Thread(s)	0
WBS		Min TS Box	6 5/8	Min TS Box	Damage Shoulder	DS	1	Damage Shoulder	DS	0	Damage Shoulder	1	Box Tool Joint	Damage Shoulder	DS	1	Damage Shoulder	DS	0	Damage Shoulder	1	Pin Tool Joint	Damage Shoulder	DS	1	Damage Shoulder	DS	0	Damage Shoulder	1
Quote#		Min TS Pin	6 1/16	Min TS Pin	Benchmark at Min	BM	0	Benchmark at Min	BM	1	BM at Minimum	1	Box Tool Joint	Benchmark at Min	BM	0	Benchmark at Min	BM	1	BM at Minimum	1	Pin Tool Joint	Benchmark at Min	BM	0	Benchmark at Min	BM	1	BM at Minimum	1
Work Order #	W1013419	Recommend HB	Yes	Recommend HB	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	0	Box Tool Joint	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	0	Pin Tool Joint	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	0
PO #		Range II III	III	Range II III	Damaged Seal(s)	DS-M	0	Damaged Seal(s)	DS-M	0	Damaged Seal(s)	0	Box Tool Joint	Damaged Seal(s)	DS-M	0	Damaged Seal(s)	DS-M	0	Damaged Seal(s)	0	Pin Tool Joint	Damaged Seal(s)	DS-M	0	Damaged Seal(s)	DS-M	0	Damaged Seal(s)	0
Inspected @	Port Fourteen	Connection	6.5 : 8 FH	Connection	Heat Checking	HC	0	Heat Checking	HC	0	Heat Checking	0	Box Tool Joint	Heat Checking	HC	0	Heat Checking	HC	0	Heat Checking	0	Pin Tool Joint	Heat Checking	HC	0	Heat Checking	HC	0	Heat Checking	0
		Flush Hardband	F	Flush Hardband	F	0	Flush Hardband	F	0	Flush Hardband	0	Box Tool Joint	Flush Hardband	F	0	Flush Hardband	F	0	Flush Hardband	0	Pin Tool Joint	Flush Hardband	F	0	Flush Hardband	F	0	Flush Hardband	0	
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Inspection & Services Performed				MRF Classifications				Box Pin Totals				Inspected by			
Total Indicated Runout (TIR) of connections performed				Cut Shoulder	MRF-CS	0	0	0	0	Joshua Rutter		Domonic Patterson			
Cleaning Service Brush OD / ID Full Length				Pitted Shoulder	MRF-PS	0	3	3	3	Ron Leblanc		Terrance Crushfield			
Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)				Stubbing Damage	MRF-SD	2	0	2	2			Re-Inspected by			
Cleaning Service Watchblat OD / ID Full Length				Un-square Shoulder	MRF-UNS	0	0	0	0			Inspector's Comments			
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts				Galled Shoulder	MRF-GS	6	11	17	17						
Visual Tube Body, OD Gauge, UT Center Wall, Ultrasonic Tube Full Length				Monitored By											
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts															
Wet Magnetic Inspection of Re-Machined Connections															
Visual Tube Body, OD Gauge, UT Center Wall, ENI Tube Full Length															
Clean, Wet Magnetic Inspection Stress Area's Box and Pin Ends (ID)															
Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)															
Reverse Magnetic Field Full Length															
Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)															

Note: 1) must show final TIR on No. 10001382

JT Run No		Serial Number (1)		Serial Number (2)		Min Wall		Bent Joint		Flaking ID Ctg		Box TJ OD		Box TJ ID		Box Bevel Dia.		Box Length		Box Tong Space		Box Conn Cond		Box Conn After Repair		Box Insp Date		Box TJ HC		Box Hardband OD		Box HB Height		Pin TJ OD		Pin TJ ID		Pin Bevel Dia		Pin Length		Pin Tong Space		Pin Conn Class		Pin Conn After Repair		Pin Insp Date		Pin TJ HC		Pin Hardband OD		Pin HB Height		Tube Classification		RBW %		S - S Length		Jt Class - Initial		Final Class																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1	NAR 06941	AACOND 0141	0.737	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												

Note: (*) must show that JT Run No. has comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_21V4.2.pdf (rmt)

35	NAR 06991	AACOND 0191	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK					OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACOND 0076	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK					OK	P	96.53	43.94	PRM	PRM
37	NAR 06930	AACOND 0120	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK					OK	P	97.47	43.83	PRM	PRM
38	NAR 06964	AACOND 0164	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRE-CS					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	99.87	43.80	RPR	RPR
39	NAR 06994	AACOND 0194	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	PT					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRE-CS					OK	P	100.80	43.94	RPR	RPR
40	NAR 06913	AACOND 0113	0.738	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	98.40	43.82	RPR	RPR
41	NAR 07038	AACOND 0228	0.725	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	96.67	43.84	PRM	PRM
42	NAR 07029	AACOND 0229	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10	MRE-CS					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK					OK	P	97.87	43.76	RPR	RPR
43	NAR 06934	AACOND 0134	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK					OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACOND 0171	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK					OK	P	99.87	43.73	PRM	PRM
45	NAR 06875	AACOND 0075	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRE-PS					OK	P	97.20	43.77	RPR	RPR
46	NAR 06864	AACOND 0064	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK					OK	P	96.40	43.70	PRM	PRM
47	NAR 06962	AACOND 0162	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK					OK	P	97.47	43.80	PRM	PRM
48	NAR 06961	AACOND 0161	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	MRE-SD					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK					OK	P	99.60	43.94	RPR	RPR
49	NAR 06888	AACOND 0068	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	100.00	43.80	PRM	PRM
50	NAR 06966	AACOND 0166	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9	MRE-CS					OK	P	100.00	43.73	RPR	RPR
51	NAR 06990	AACOND 0190	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	MRE-CS					OK	P	99.60	43.83	RPR	RPR
52	NAR 06894	AACOND 0094	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK					OK	P	98.53	44.00	PRM	PRM
53	NAR 06973	AACOND 0173	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK					OK	P	98.00	43.75	PRM	PRM
54	NAR 06841	AACOND 0041	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK					OK	P	96.80	43.79	PRM	PRM
55	NAR 06807	AACOND 0007	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/2	OK					OK	P	98.53	43.80	PRM	PRM
56	NAR 07024	AACOND 0224	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK					OK	P	97.87	43.80	RPR	RPR
57	NAR 06948	AACOND 0148	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK					OK	P	96.40	43.75	PRM	PRM
58	NAR 07016	AACOND 0216	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	98.93	43.75	RPR	RPR
59	NAR 06862	AACOND 0062	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK					OK	P	98.80	43.94	PRM	PRM
60	NAR 06811	AACOND 0011	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK					OK	P	98.00	43.83	RPR	RPR
61	NAR 06844	AACOND 0044	0.718	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	MRE-CS					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK					OK	P	95.73	43.87	RPR	RPR
62	NAR 06960	AACOND 0160	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK					OK	P	98.67	43.83	PRM	PRM
63	NAR 06899	AACOND 0099	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	MRE-CS					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-CS					OK	P	98.93	43.78	RPR	RPR
64	NAR 06888	AACOND 0088	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	98.13	43.83	PRM	PRM
65	NAR 06879	AACOND 0079	0.753	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	100.40	43.85	RPR	RPR
66	NAR 06825	AACOND 0025	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	DT					OK	P	99.33	43.74	PRM	PRM
67	NAR 06846	AACOND 0046	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	9	MRE-CS					OK	8 1/2	4 1/4	7 45/64	4 15/16	8 3/4	OK					OK	P	99.20	43.65	RPR	RPR
68	NAR 06876	AACOND 0176	0.725	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	PT					OK	P	96.67	43.83	RPR	RPR
69	NAR 07000	AACOND 0200	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	9	OK					OK	P	96.99	43.69	PRM	PRM
70	NAR 06904	AACOND 0104	0.713	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-CS					OK	P	95.07	43.44	RPR	RPR
71	NAR 06853	AACOND 0053	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT					OK	P	96.80	43.84	RPR	RPR
72	NAR 06934	AACOND 0154	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRE-SD					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	97.73	43.84	RPR	RPR
73	NAR 07015	AACOND 0215	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK					OK	P	98.80	44.02	PRM	PRM
74	NAR 06871	AACOND 0071	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	99.73	43.87	PRM	PRM
75	NAR 06970	AACOND 0170	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK					OK	P	100.00	43.69	PRM	PRM
76	NAR 07017	AACOND 0217	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK					OK	P	99.20	43.90	PRM	PRM
77	NAR 06895	AACOND 0095	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK					OK	P	98.00	43.94	PRM	PRM
78	NAR 06802	AACOND 0002	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT					OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK					OK	P	96.33	43.85	RPR	RPR
79	NAR 06978	AACOND 0178	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK					OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-CS					OK	P	99.33	43.79	RPR	RPR

Note: (*) mark above the Affirm No. has comment.

10001382 FIELDWOOD ENERGY, LLC Howm Resolution 80 JTS 6.625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_21V4.2.pdf Final

[illegible]

Please : (*) mark show you ST/Run No. and comment

AUTHORIZATION NUMBER

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70516
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82 - THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR	DATE			BUYER
NOTE: Any additions or deletions must be initialed				DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70516
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82- THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82 - THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
HTS NO:					UNSPSC NO:						

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S				
---	-----	--------	----	---	------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: FW 191015
LEASE: GC-40 Katmai
RIG: Ronan Resolute
ENGINEER: K. Castille
Routing # 580048
Act Code # 3025-15

R-4002 NO: 05/09/2020 OIM DATE		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. <u>FW E</u> Operator (Print) <u>B. Primeaux</u> Rep Signature <u>Brent Primeaux</u> Rep Name (Print)		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000235550	
RIG MGR / OPERATIONS MGR DATE						BUYER DATE	
NOTE: Any additions or deletions must be initialed							

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

VALARIS

Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI

AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:78 -05'00'

\$ (111,367.50) 810650.10417.4202.110

ED

EXHIBIT
8

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K L CDVS AND CDVS II, U I/T/T/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC		PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVS II, U I/T/T/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC		
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F / 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC		
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<u>R4202</u> OIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be Initialed		BUYER DATE		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 2

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL,CAMERON,644369-03, TOP,F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER,CAMERON,644404010003,VA RIABLE BORE RAM,5.875 IN PIPE,CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
		EAR99		HTS NO:8481909090		UNSPSC NO:				

6	2	024000 645068010002	EA	SEAL-TOP, CAMERON, 645068-01-00-02, 18-3/4 IN, API 16A TEMP CLASS EF, W/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC				
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01-00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U-II, AND, 15M U-II, 15M 18-3/4 TL BOP, PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC				
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		DATE: 07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OJM		DATE		Operator (Print)					
		7/3/20							
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be Initialed				Rep Name (Print)					
				BARRY GABOURIE				BUYER DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40 2231547-03 4.000 EA 5,056.59 20,226.36

Customer Material :80491
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50 2231544-03 4.000 EA 5,056.59 20,226.36

Customer Material :80490
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60 645484-01-00-01 28.000 EA 503.58 14,100.24

Customer Material :23001
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
18-3/4" 15K

FR#236908 - Item Number 7 - 645484010001 - 6 EA

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

70 2247012-02 1.000 EA 7,408.17 7,408.17

Customer Material :129474
BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80 644404-01-00-03 8.000 EA 15,239.07 121,912.56

Customer Material :74683
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
T/TL BOP, 7-5/8" TO 3-1/2" OD
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE
PER API 16A, TEMP CLASS "E,X"
DUAL DUROMETER (NOT API 16A 4TH ED)

FR#236908 - Item Number 5 - 644404010003 - 2 EA

Frame Agreement Price : 15,239.07



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02 Customer Material :23134 TOP SEAL, 18-3/4"-15M 'T/TL' BOP API 16A TEMP CLASS "EF" WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH ED) Frame Agreement Price : 1,001.00	8.000 EA	1,001.00	8,008.00
----	---	----------	----------	----------

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS



Allantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W. SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Fransisco, CA
 SWIFT Code: WFBIUS6S
 ABA #121000248
 Account # 4669481673

\$ (5,606.21) 024000.10417.4202.110
 \$ (280.31) 810510.10417.4202.110
 \$ (5,606.21) 810650.10417.4202.110
 \$ 5,606.21 919250-10417.4202.110

ED

EXHIBIT
8



Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458846 PO Status: Dispatched

Header

PO Date: 06/09/2020

Vendor Name: DRILCOCOM001

Vendor ID: 0000000238

Buyer: Kenya Akram Abdul Maxile

PO Reference: 0000236065 SERVICE

Header Details: All RTV

Header Comments: Matching

Change Order: Activity Summary

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

Amount Summary

Merchandise: 225.00

Freight/Tax/Misc.: 0.00

Total: 225.00 USD



Personalize End View All First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	6750DCR2PRIN	INSPECTION-ONSHORE COLLARS,RAN	85	15.0000	EA	225.00	Approved	6750DCR2PRIN	

View Approvals

Return to Search

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
520 MOULIN ROAD
BRUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013
Req ID: 0000236068
Date: 05/28/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type: ONSHORE REPAIR

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PURCHASING USE ONLY		
								VENDOR	LOCATION	CONFIRM TO
1	15	024000 87500CR2PRIN	EA	INSPECTION-ONSHORE COLLARS, PAN GE 2.5-3/4 IN OD, POST-REPAIR INSPECTION	10.00 150.00	35- 85-TUBULAR	C			PO NO.

AFE: FW202002

Lease: GC 40 #1

Project: Kalmai

Engineer: K.Dufrene

Routing #: 580047

Line Item Exempt : N

Available Substitutes Item Desc :

EDCN NO:

HTS NO:

UNSPEC NO:

ACCT. CODE 3060-15

5-29-2020

Total Requisition Amount: 150.00

FIELDWOOD RE-BILL FOR INSPECTION OF 6-3/4IN DRILL COLLARS. ETRR# 84202 2020-5-28-1551. COLLARS WILL GO TO WELLBORE INTEGRITY SOLUTIONS IN FOURCHON, LA. ETRR# 8430056, 2390531, 239072, 239042, 239043, 239048, 239049, 239051, 239052, 239054, 239059, 239060, 239063, & 239064

R4202 OIM	05/28/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) S. Butler Rep Signature	List all Field ETRR No. by Item
TRIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	DATE	L. Butler Rep Name (Print)	PURCHASING ONLY FR NO: 0000236068 BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Home

Worklist

Add to Favorites

Sign out

Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458710
PO Status: Dispatched
POA Status: Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICANR-003
Vendor ID: 0000017284
Buyer: Ernestine Casillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Document Status

PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Personalize End View All First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	SERVOLDIS550GAR	SERVICE-ONSHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDIS550GAR	

View Approvals

Return to Search

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	06/02/2020 DATE 6/3/20	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175 BUYER DATE
---	------------------------------	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Home

Worklist

Add to Favorites

Sign out

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458579
PO Status: Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OILFIELD
Vendor ID: 0000000512
Buyer: Ernstine Castillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Document Status

PO Reference: ALLRTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID
1		SERVICE-ONSHORE, SWIRE OILFIELD	82	1,0000	EA	375.00 USD	Approved	
2		SERVICE-ONSHORE, SWIRE OILFIELD	82	1,0000	EA	750.00 USD	Approved	
3		SERVICE-ONSHORE, SWIRE OILFIELD	82	1,0000	EA	486.21 USD	Approved	

View Approvals

Return to Search

Related Links



Home Worklist Add to Favorites Sign out

PO Status: Dispatched
Vendor: SWIRE OILFIELD SERVICES LIMITED

Activity Summary

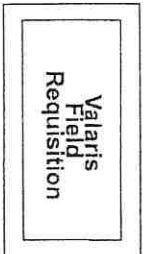
Business Unit: 10013
Purchase Order: 000045579
Merchandise Amount: 1,611.21 USD
Merchandise Receipt: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Personalize Find View All										First	1-3 of 3	Last							
Details																			
Receipt		Invoice		Matched		RTV													
Item		Item Description		UOM		Quantity Invoiced		Amount Only		Amt Invoiced		Currency Code		Un-Invoiced Quantity		Un-Invoiced Amount		Currency	
1		SERVICE-ONSHORE SWIRE OILFIELD		EA		0.0000		0.0000		0.0000		USD		1.0000		375.000		USD	
2		SERVICE-ONSHORE SWIRE OILFIELD		EA		0.0000		0.0000		0.0000		USD		1.0000		750.000		USD	
3		SERVICE-ONSHORE SWIRE OILFIELD		EA		0.0000		0.0000		0.0000		USD		1.0000		486.210		USD	

Return to Search Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA



Business Unit: 10013 OPEN
Req ID: 000235606
Date: 05/12/2020
Page: 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE SWIRE OILFIELD SERVICES DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

Line Item Exempt : N
Available Substitutes : Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL
2 1 024000 EA SERVICE-ONSHORE SWIRE OILFIELD 750.00
HEL-FUEL TANK WITH THREE PART 750.00 82- THIRD PART S
PROCESS

Line Item Exempt : N
Available Substitutes : Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

R4202 05/12/2020		DATE		Operator (Print)		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000235606	
OIM		DATE		Rep Signature					
RIG MGR / OPERATIONS MGR		DATE		Rep Name (Print)				BUYER DATE	

NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	Item ID	UOM	DESCRIPTION	COST	A/E	CATEGORY	RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA		COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21						
					SERVICE-ONSHORE SWIRE OILFIELD SERVICES, TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21						
								82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes : Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount:

1,611.21

FIELDWOOD RE-BILL TO CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

A/E: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Acct Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
O/M	DATE	Operator (Print)			
		Rep Signature			
		Rep Name (Print)			
RIG MGR / OPERATIONS MGR	DATE			BUYER	DATE
NOTE: Any additions or deletions must be initiated					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

VALARIS

Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchases Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100		
Change Order:	1	POA Status:	Responded, Awaits Review

Header

PO Date: 04/15/2020
 Vendor Name: HYDRIL-501
 Vendor ID: 0000000004
 Buyer: Eric J. Lee
 Cost ID:

Backorder Status: Not Backordered
 Receipt Status: Received
☐ Hold From Further Processing

Amount Summary

Merchandise: 2,270.30
 Freight/Tax/Inc.: 0.00
 Total: 2,270.30 USD

PO References

Header Details: All RTV
 Header Comments: Nothing
 Change Order: Agency Summary

Document Status

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	Find	1st of 2	Last
1	H12022	GASKET,VEICO,H10093-2/VGV-2-18	GS		EA	0.20 USD	Canceled	H12022			
2	H12021	SEAL,VEICO,H-222-1 LIP HYDRAT	GS		EA	0.20 USD	Canceled	H12021			
3	H12022	FEE,RESTOCKING,VEICO,H10093-2	GS		0000 EA	2,133.87 USD	Approved				
4	H12021	FEE,RESTOCKING,VEICO,H12021-1	GS		0000 EA	136.33 USD	Approved				

View Appends:

Related Links

https://people3.drillzone.com/psp/fspird/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

VALARIS

Home Worklist Add to Favorites Sign out

Activity Summary

Business Unit: 10073 PO Status: Discrepancy
 Purchase Order: 0001467100 Vendor: HYDRA-TECT OF BAKKER HILBERTS
 Merchandise Amount: 2,270.00 USD
 Merchandise Receipt: 2,270.00 USD
 Merchandise Returned: 0.00 USD
 Merchandise Invoice: 0.00 USD
 Merchandise Matched: 0.00 USD

Summary Find View All 1 First 1-2 of 2 Last										
Lines	Receipt	Invoice	Matched	RTV	RTA					
Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Am't Invoiced	Currency Code	Un-invoiced Quantity	Un-invoiced Amount	Currency
3	1	11111 STOCKING VET 01111100002	EA	0.0000	0.00	0.00 USD		0.0000	2,270.00 USD	
4	1	11111 STOCKING VET 01111100003	EA	0.0000	0.00	0.00 USD		0.0000	130.00 USD	

Return to Search V2000

https://people3.drillzone.com/psp/fspdr 12/EMPLOYEE/ERP/c/MANAGE PURCHASE ORDERS.ACTIVITY SUMMARY.... 7/20/2020

Valaris

Ship To: ROMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	----------------	-------	-----------------	------------	--------

1	2	024000 H109532	EA	GASKET,VETCO,H10993-2,VGX-2,18 -3/4 IN,15K PSI,F/H4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC				
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL,VETCO,H12025-1,LIP,HYDRAT E,F/H4 CONNECTOR,27 IN,WELL HEAD	531.93 531.93	09 - 09-BLOW OU	VC				
---	---	-------------------	----	---	------------------	-----------------	----	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATED DATE OF MATERIAL TO BE MARKED ON PACKAGE. 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE. 3) PRODUCT TO BE PACKAGED TO PREVENT DETERIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

R4202 OIM DATE

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE

Req Type Supply

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.											
Total Requisition Amount:								8,854.93			

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

AFE: FW202002
Lease: GC 40 #1
Project: Kalmai
Engineer: K.Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print) <i>K.Dufrene</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <i>Jeremy Laborde</i>		
NOTE: Any additions or deletions must be initialed		Rep Name (Print) <i>Jeremy Laborde</i>		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

1/2/2020

shopDrilling :Current Quote



Help

ENSCO

Kenya Maxile

Home | SPARES > | AVAILABLE INVENTORY >

Current Quote | Saved Quotes | Shopping Lists

Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Items

Current Quote

Order

Actions

Save Quote

Go

Proceed to Checkout

Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Select	Part Number	Description	Stock	Quantity	Lead Time (Weeks)	Part List Price	Unit Discount	Part Net Price	Total Discounted Price	Discontinued Part(s)	Remove
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL,LIP,NOM 27, ANTI-HYDRATE/SILTING,H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Summary

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. Download Terms and Conditions. CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com

Add to Shopping Cart

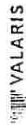
Delete

Actions

Save Quote

Go

Proceed to Checkout



Home

Wishlist

Add to Favorites

Sign out

Home

Wishlist

Add to Favorites

Sign out

Home

Wishlist

Add to Favorites

Sign out

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date: 04/15/2020
Vendor Name: HY/DRILL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

Vendor Details

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 2,270.00
Freight/Tax/Misc.: 0.00
Total: 2,270.00 USD

Document Status

PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Personalize End View All										First	1-4 of 4	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID				
1	H109932	GASKET,VETCO H10993-2 VGX-2,18	95		EA	0.00 USD	Canceled	H109932				
2	H120251	SEAL,VETCO H12025-1 LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251				
3		FEE,RESTOCKING,VETCO H10993-2	95	1,000	EA	2,133.67 USD	Approved					
4		FEE,RESTOCKING,VETCO H12025-1	09	1,000	EA	136.33 USD	Approved					

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Related Links

UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA


ATLANTIC MARITIME SERVICES, LLC	§	CIVIL ACTION No.
	§	
Plaintiff,	§	SECTION “ ”
VS.	§	
	§	DIVISION “ ”
RIDGEWOOD KATMAI, LLC, and	§	
ILX PROSPECT KATMAI, LLC	§	JUDGE: MAGISTRATE:
<i>in rem</i>	§	
	§	
Defendants.	§	

VERIFYING DECLARATION UNDER PENALTY OF PERJURY

Pursuant to 28 U.S.C. § 1746, I, Ben Rose, declare under penalty of perjury that the following is true and correct.

I am the Vice President and Treasurer of Atlantic Maritime Services, LLC, Plaintiff herein. I have read the foregoing Verified Complaint and know the contents thereof, have examined the exhibits and evidence attached thereto, and the same are true and correct. The sources of any information and grounds for my belief as to all matters stated in the Verified Complaint are derived from the Plaintiff's books and records.

Executed in Houston, Texas, this 13th day of November, 2020.



Ben Rose
Atlantic Maritime Services, LLC
Vice President and Treasurer

**UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA**

ATLANTIC MARITIME SERVICES, LLC	§	CIVIL ACTION No.
	§	
Plaintiff,	§	SECTION “ ”
VS.	§	
	§	DIVISION “ ”
RIDGEWOOD KATMAI, LLC, and	§	
ILX PROSPECT KATMAI, LLC	§	JUDGE: MAGISTRATE:
<i>in rem</i>	§	
	§	
	§	
Defendants.	§	

WRIT OF SEQUESTRATION

TO: United States Marshal
For the United States District Court
For the Eastern District of Louisiana

You are hereby commanded, in the name of the United States District Court for the Eastern District of Louisiana, to seize and sequester and take into your possession and safely hold, until further order of the Court, the following property:

All interests held by Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC (the “**Defendants**”) in the specific property interests of the Defendants included within La. R.S. § 4863(A)(1)-(4) associated with the operating interest covering the lease situated in the Outer Continental Shelf, OCS-G-34536, Green Canyon Area, Block 40 (the “**Lease**”), containing Well #1 (API 608114062300) (the “**Well**”) (the “**Subject Interests**”).

IT IS ORDERED that a Writ of Sequestration is hereby issued as prayed for in the above-captioned matter, the requirement of security having been dispensed with by law; and

IT IS FURTHER ORDERED that the United States Marshal is hereby directed (1) to serve or cause to be served this Writ of Sequestration on Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, and (2) to record or cause to be recorded this Writ of Sequestration in the records of the Clerks of Court for the Parishes of Plaquemines, Jefferson, Lafourche, and

Terrebonne, and in the records of the United States of America, Bureau of Ocean Energy Management.

New Orleans, Louisiana, this ____ day of _____, 2020.

JUDGE

CIVIL COVER SHEET

The JS 44 civil cover sheet and the information contained herein neither replace nor supplement the filing and service of pleadings or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. (SEE INSTRUCTIONS ON NEXT PAGE OF THIS FORM.)

I. (a) PLAINTIFFS

Atlantic Maritime Services, LLC

(b) County of Residence of First Listed Plaintiff Harris, Texas
(EXCEPT IN U.S. PLAINTIFF CASES)

(c) Attorneys (Firm Name, Address, and Telephone Number)

Lugenbuhl Wheaton Peck Rankin & Hubbard; 601
Poydras St. Ste. 2775, New Orleans, LA 70130;
(504) 368-1990

DEFENDANTS

Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC

County of Residence of First Listed Defendant Unknown
(IN U.S. PLAINTIFF CASES ONLY)NOTE: IN LAND CONDEMNATION CASES, USE THE LOCATION OF
THE TRACT OF LAND INVOLVED.

Attorneys (If Known)

II. BASIS OF JURISDICTION (Place an "X" in One Box Only)

- ☐ 1 U.S. Government Plaintiff ☒ 3 Federal Question
(U.S. Government Not a Party)
- ☐ 2 U.S. Government Defendant ☐ 4 Diversity
(Indicate Citizenship of Parties in Item III)

III. CITIZENSHIP OF PRINCIPAL PARTIES (Place an "X" in One Box for Plaintiff and One Box for Defendant)

- | | PTF | DEF | | PTF | DEF |
|---|----------------------------|----------------------------|---|----------------------------|----------------------------|
| Citizen of This State | <input type="checkbox"/> 1 | <input type="checkbox"/> 1 | Incorporated or Principal Place of Business In This State | <input type="checkbox"/> 4 | <input type="checkbox"/> 4 |
| Citizen of Another State | <input type="checkbox"/> 2 | <input type="checkbox"/> 2 | Incorporated and Principal Place of Business In Another State | <input type="checkbox"/> 5 | <input type="checkbox"/> 5 |
| Citizen or Subject of a Foreign Country | <input type="checkbox"/> 3 | <input type="checkbox"/> 3 | Foreign Nation | <input type="checkbox"/> 6 | <input type="checkbox"/> 6 |

IV. NATURE OF SUIT (Place an "X" in One Box Only)

Click here for: [Nature of Suit Code Descriptions.](#)

CONTRACT	TORTS	FORFEITURE/PENALTY	BANKRUPTCY	OTHER STATUTES
<input type="checkbox"/> 110 Insurance <input type="checkbox"/> 120 Marine <input type="checkbox"/> 130 Miller Act <input type="checkbox"/> 140 Negotiable Instrument <input type="checkbox"/> 150 Recovery of Overpayment & Enforcement of Judgment <input type="checkbox"/> 151 Medicare Act <input type="checkbox"/> 152 Recovery of Defaulted Student Loans (Excludes Veterans) <input type="checkbox"/> 153 Recovery of Overpayment of Veteran's Benefits <input type="checkbox"/> 160 Stockholders' Suits <input type="checkbox"/> 190 Other Contract <input type="checkbox"/> 195 Contract Product Liability <input type="checkbox"/> 196 Franchise	PERSONAL INJURY <input type="checkbox"/> 310 Airplane <input type="checkbox"/> 315 Airplane Product Liability <input type="checkbox"/> 320 Assault, Libel & Slander <input type="checkbox"/> 330 Federal Employers' Liability <input type="checkbox"/> 340 Marine <input type="checkbox"/> 345 Marine Product Liability <input type="checkbox"/> 350 Motor Vehicle <input type="checkbox"/> 355 Motor Vehicle Product Liability <input type="checkbox"/> 360 Other Personal Injury <input type="checkbox"/> 362 Personal Injury - Medical Malpractice PERSONAL INJURY <input type="checkbox"/> 365 Personal Injury - Product Liability <input type="checkbox"/> 367 Health Care/Pharmaceutical Personal Injury Product Liability <input type="checkbox"/> 368 Asbestos Personal Injury Product Liability PERSONAL PROPERTY <input type="checkbox"/> 370 Other Fraud <input type="checkbox"/> 371 Truth in Lending <input type="checkbox"/> 380 Other Personal Property Damage <input type="checkbox"/> 385 Property Damage Product Liability	<input type="checkbox"/> 625 Drug Related Seizure of Property 21 USC 881 <input type="checkbox"/> 690 Other LABOR <input type="checkbox"/> 710 Fair Labor Standards Act <input type="checkbox"/> 720 Labor/Management Relations <input type="checkbox"/> 740 Railway Labor Act <input type="checkbox"/> 751 Family and Medical Leave Act <input type="checkbox"/> 790 Other Labor Litigation <input type="checkbox"/> 791 Employee Retirement Income Security Act IMMIGRATION <input type="checkbox"/> 462 Naturalization Application <input type="checkbox"/> 465 Other Immigration Actions	<input type="checkbox"/> 422 Appeal 28 USC 158 <input type="checkbox"/> 423 Withdrawal 28 USC 157 PROPERTY RIGHTS <input type="checkbox"/> 820 Copyrights <input type="checkbox"/> 830 Patent <input type="checkbox"/> 835 Patent - Abbreviated New Drug Application <input type="checkbox"/> 840 Trademark <input type="checkbox"/> 880 Defend Trade Secrets Act of 2016 SOCIAL SECURITY <input type="checkbox"/> 861 HIA (1395ff) <input type="checkbox"/> 862 Black Lung (923) <input type="checkbox"/> 863 DIWC/DIWW (405(g)) <input type="checkbox"/> 864 SSID Title XVI <input type="checkbox"/> 865 RSI (405(g)) FEDERAL TAX SUITS <input type="checkbox"/> 870 Taxes (U.S. Plaintiff or Defendant) <input type="checkbox"/> 871 IRS—Third Party 26 USC 7609	<input type="checkbox"/> 375 False Claims Act <input type="checkbox"/> 376 Qui Tam (31 USC 3729(a)) <input type="checkbox"/> 400 State Reapportionment <input type="checkbox"/> 410 Antitrust <input type="checkbox"/> 430 Banks and Banking <input type="checkbox"/> 450 Commerce <input type="checkbox"/> 460 Deportation <input type="checkbox"/> 470 Racketeer Influenced and Corrupt Organizations <input type="checkbox"/> 480 Consumer Credit (15 USC 1681 or 1692) <input type="checkbox"/> 485 Telephone Consumer Protection Act <input type="checkbox"/> 490 Cable/Sat TV <input type="checkbox"/> 850 Securities/Commodities/Exchange <input checked="" type="checkbox"/> 890 Other Statutory Actions <input type="checkbox"/> 891 Agricultural Acts <input type="checkbox"/> 893 Environmental Matters <input type="checkbox"/> 895 Freedom of Information Act <input type="checkbox"/> 896 Arbitration <input type="checkbox"/> 899 Administrative Procedure Act/Review or Appeal of Agency Decision <input type="checkbox"/> 950 Constitutionality of State Statutes
REAL PROPERTY <input type="checkbox"/> 210 Land Condemnation <input type="checkbox"/> 220 Foreclosure <input type="checkbox"/> 230 Rent Lease & Ejectment <input type="checkbox"/> 240 Torts to Land <input type="checkbox"/> 245 Tort Product Liability <input type="checkbox"/> 290 All Other Real Property	CIVIL RIGHTS <input type="checkbox"/> 440 Other Civil Rights <input type="checkbox"/> 441 Voting <input type="checkbox"/> 442 Employment <input type="checkbox"/> 443 Housing/Accommodations <input type="checkbox"/> 445 Amer. w/Disabilities - Employment <input type="checkbox"/> 446 Amer. w/Disabilities - Other <input type="checkbox"/> 448 Education PRISONER PETITIONS Habeas Corpus: <input type="checkbox"/> 463 Alien Detainee <input type="checkbox"/> 510 Motions to Vacate Sentence <input type="checkbox"/> 530 General <input type="checkbox"/> 535 Death Penalty Other: <input type="checkbox"/> 540 Mandamus & Other <input type="checkbox"/> 550 Civil Rights <input type="checkbox"/> 555 Prison Condition <input type="checkbox"/> 560 Civil Detainee - Conditions of Confinement			

V. ORIGIN (Place an "X" in One Box Only)

- ☒ 1 Original Proceeding ☐ 2 Removed from State Court ☐ 3 Remanded from Appellate Court ☐ 4 Reinstated or Reopened ☐ 5 Transferred from Another District (specify) ☐ 6 Multidistrict Litigation - Transfer ☐ 8 Multidistrict Litigation - Direct File

VI. CAUSE OF ACTION

Cite the U.S. Civil Statute under which you are filing (Do not cite jurisdictional statutes unless diversity):
43 U.S.C. § 1349(b)(1)

Brief description of cause:

Enforcement of lien rights solely against the interest of the defendant in the specific property interests included within La. R.S. § 9:4863(A)(1)-(4).

VII. REQUESTED IN COMPLAINT:

☐ CHECK IF THIS IS A CLASS ACTION UNDER RULE 23, F.R.Cv.P.DEMAND \$ **\$7,111,706.55** CHECK YES only if demanded in complaint:
(IN REM) JURY DEMAND: ☐ Yes ☐ No

VIII. RELATED CASE(S) IF ANY

(See instructions):

JUDGE

DOCKET NUMBER

DATE

Nov 13, 2020

SIGNATURE OF ATTORNEY OF RECORD

Stewart F. Peck

FOR OFFICE USE ONLY

RECEIPT #

AMOUNT

APPLYING IFP

JUDGE

MAG. JUDGE

INSTRUCTIONS FOR ATTORNEYS COMPLETING CIVIL COVER SHEET FORM JS 44

Authority For Civil Cover Sheet

The JS 44 civil cover sheet and the information contained herein neither replaces nor supplements the filings and service of pleading or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. Consequently, a civil cover sheet is submitted to the Clerk of Court for each civil complaint filed. The attorney filing a case should complete the form as follows:

- I.(a) Plaintiffs-Defendants.** Enter names (last, first, middle initial) of plaintiff and defendant. If the plaintiff or defendant is a government agency, use only the full name or standard abbreviations. If the plaintiff or defendant is an official within a government agency, identify first the agency and then the official, giving both name and title.
 - (b) County of Residence.** For each civil case filed, except U.S. plaintiff cases, enter the name of the county where the first listed plaintiff resides at the time of filing. In U.S. plaintiff cases, enter the name of the county in which the first listed defendant resides at the time of filing. (NOTE: In land condemnation cases, the county of residence of the "defendant" is the location of the tract of land involved.)
 - (c) Attorneys.** Enter the firm name, address, telephone number, and attorney of record. If there are several attorneys, list them on an attachment, noting in this section "(see attachment)".
- II. Jurisdiction.** The basis of jurisdiction is set forth under Rule 8(a), F.R.Cv.P., which requires that jurisdictions be shown in pleadings. Place an "X" in one of the boxes. If there is more than one basis of jurisdiction, precedence is given in the order shown below.
- United States plaintiff. (1) Jurisdiction based on 28 U.S.C. 1345 and 1348. Suits by agencies and officers of the United States are included here. United States defendant. (2) When the plaintiff is suing the United States, its officers or agencies, place an "X" in this box.
- Federal question. (3) This refers to suits under 28 U.S.C. 1331, where jurisdiction arises under the Constitution of the United States, an amendment to the Constitution, an act of Congress or a treaty of the United States. In cases where the U.S. is a party, the U.S. plaintiff or defendant code takes precedence, and box 1 or 2 should be marked.
- Diversity of citizenship. (4) This refers to suits under 28 U.S.C. 1332, where parties are citizens of different states. When Box 4 is checked, the citizenship of the different parties must be checked. (See Section III below; **NOTE: federal question actions take precedence over diversity cases.**)
- III. Residence (citizenship) of Principal Parties.** This section of the JS 44 is to be completed if diversity of citizenship was indicated above. Mark this section for each principal party.
- IV. Nature of Suit.** Place an "X" in the appropriate box. If there are multiple nature of suit codes associated with the case, pick the nature of suit code that is most applicable. Click here for: [Nature of Suit Code Descriptions](#).
- V. Origin.** Place an "X" in one of the seven boxes.
- Original Proceedings. (1) Cases which originate in the United States district courts.
- Removed from State Court. (2) Proceedings initiated in state courts may be removed to the district courts under Title 28 U.S.C., Section 1441.
- Remanded from Appellate Court. (3) Check this box for cases remanded to the district court for further action. Use the date of remand as the filing date.
- Reinstated or Reopened. (4) Check this box for cases reinstated or reopened in the district court. Use the reopening date as the filing date.
- Transferred from Another District. (5) For cases transferred under Title 28 U.S.C. Section 1404(a). Do not use this for within district transfers or multidistrict litigation transfers.
- Multidistrict Litigation – Transfer. (6) Check this box when a multidistrict case is transferred into the district under authority of Title 28 U.S.C. Section 1407.
- Multidistrict Litigation – Direct File. (8) Check this box when a multidistrict case is filed in the same district as the Master MDL docket.
- PLEASE NOTE THAT THERE IS NOT AN ORIGIN CODE 7.** Origin Code 7 was used for historical records and is no longer relevant due to changes in statute.
- VI. Cause of Action.** Report the civil statute directly related to the cause of action and give a brief description of the cause. **Do not cite jurisdictional statutes unless diversity.** Example: U.S. Civil Statute: 47 USC 553 Brief Description: Unauthorized reception of cable service.
- VII. Requested in Complaint.** Class Action. Place an "X" in this box if you are filing a class action under Rule 23, F.R.Cv.P.
- Demand. In this space enter the actual dollar amount being demanded or indicate other demand, such as a preliminary injunction.
- Jury Demand. Check the appropriate box to indicate whether or not a jury is being demanded.
- VIII. Related Cases.** This section of the JS 44 is used to reference related pending cases, if any. If there are related pending cases, insert the docket numbers and the corresponding judge names for such cases.

Date and Attorney Signature. Date and sign the civil cover sheet.